



Investigating the non-idealities in adsorption of CO₂-bearing mixtures in cation-exchanged zeolites

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ABSTRACT

Cation-exchanged zeolites have significant potential for capture of CO₂ from a wide variety of mixtures containing N₂, H₂, alkanes and alkenes. The strong coulombic interactions of CO₂ with extra-framework cations result in strong binding and selective capture. Published experimental data on mixture adsorption indicate that the Ideal Adsorbed Solution Theory (IAST) fails to provide accurate estimates of mixture adsorption equilibrium. The reasons for the quantitative failure of IAST estimates are investigated with the aid of Configurational-Bias Monte Carlo (CBMC) simulations of mixture adsorption. Computational snapshots indicate that the failure of the IAST is traceable to inhomogeneous distribution of adsorbates within the zeolite framework.

1. Introduction

Cation-exchanged zeolites are potent adsorbents for selective capture of CO₂ in natural gas purification, flue gas cleaning, and hydrogen purification processes [1–16]. Coulombic interactions of CO₂ with the extra-framework cations result in strong binding; the binding strength and selectivity can be tuned by appropriate choice of the extra-framework cations, and adjustment of the Si/Al ratios [3,13,17]. For the design and development of CO₂-capture technologies, that are normally conducted in fixed-bed adsorbents [18–20], the Ideal Adsorbed Solution Theory (IAST) of Myers and Prausnitz [21] is widely used for calculation of mixture adsorption equilibrium [2,8,15,17,22–26].

Briefly, in the IAST, the partial fugacities in the bulk fluid mixture are related to the mole fraction in the adsorbed phase $x_i = \frac{q_i}{q_1 + q_2}$ by the analogue of Raoult's law for vapor-liquid equilibrium, i.e. $f_i = P_i^0 x_i$; $i = 1, 2$ where P_i^0 is the pressure for sorption of every component i , which yields the same spreading pressure, π for each of the pure components, as that for the mixture:

$$\frac{\pi A}{RT} = \int_0^{P_1^0} \frac{q_1^0(f)}{f} df = \int_0^{P_2^0} \frac{q_2^0(f)}{f} df \quad (1)$$

The units of $\frac{\pi A}{RT}$, also called the adsorption potential [23,27–29], are

mol kg⁻¹. If the pure component adsorption $q_i^0(f)$ isotherm are described by, say, the dual-site Langmuir-Freundlich isotherm $q^0(f) = q_{A,sat} \frac{b_A f^{v_A}}{1 + b_A f^{v_A}} + q_{B,sat} \frac{b_B f^{v_B}}{1 + b_B f^{v_B}}$, each of the integrals in Eq. (1) can be evaluated analytically. For specified partial fugacities in the bulk fluid phase, f_i , these constraints may be solved simultaneously, to yield the set of values of the adsorbed phase mole fractions, x_i , and P_i^0 , all of which must satisfy Eq. (1). The corresponding values of the integrals using these values of P_i^0 as upper limits of integration must yield the same value of $\frac{\pi A}{RT}$ for each component.

A number of experimental data on mixture adsorption equilibrium reveal the IAST does not provide accurate estimates of component loadings, and adsorption selectivities, especially for operations at high guest occupancies [27,29]. As illustration, Fig. 1a,b,c present comparisons of experimental data on adsorption selectivity with IAST estimates for CO₂/CH₄ and CO₂/N₂ mixtures in NaX (trade name = 13X) and LTA-5A zeolites. The IAST selectivity estimates are about an order of magnitude higher than those determined experimentally. The experimental data for selectivity of adsorption of CO₂/C₃H₈ mixtures in 13X, ZSM-5 (Si/Al = 15), and H-MOR zeolites show that the selectivity decreases with increased mole fraction of CO₂ in the bulk gas mixture, $y_1 = \frac{f_1}{f_1 + f_2}$. On the other hand, the IAST predicts the selectivity to increase, albeit slightly, with the mole fraction of CO₂ in the bulk gas

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Nomenclature		Greek letters	
A	surface area per kg of framework, $\text{m}^2 \text{kg}^{-1}$	γ_i	activity coefficient of component i in adsorbed phase, dimensionless
b_i	Langmuir-Freundlich parameter, $\text{Pa}^{-\nu}$	Λ_{ij}	Wilson parameters, dimensionless
C	constant used in Eq. (3), kg mol^{-1}	ν	Freundlich exponent in unary isotherm, dimensionless
f_i	partial fugacity of species i , Pa	π	spreading pressure, N m^{-1}
f_t	total fugacity of bulk fluid mixture, Pa	ρ	framework density, kg m^{-3}
p_i	partial pressure of species i , Pa	Subscripts	
p_t	total system pressure, Pa	1	referring to species 1
P_i^0	sorption pressure, Pa	2	referring to species 2
q_i	molar loading species of species i , mol kg^{-1}	i, j	components in mixture
$q_{i, \text{sat}}$	molar loading of species i at saturation, mol kg^{-1}	i	referring to component i
q_t	total molar loading of mixture, mol kg^{-1}	t	referring to total mixture
Q_i	volumetric uptake of species i , $Q_i = \rho q_i$, mol m^{-3}	sat	referring to saturation conditions
ΔQ	separation potential, mol m^{-3}	Superscripts	
R	gas constant, $8.314 \text{ J mol}^{-1} \text{ K}^{-1}$	0	referring to pure component loading
S_{ads}	adsorption selectivity, dimensionless		
T	absolute temperature, K		
x_i	mole fraction of species i in adsorbed phase, dimensionless		
y_i	mole fraction of species i in bulk fluid mixture, dimensionless		

mixture; see Fig. 1 d,e,f. There are several other examples of failures of the IAST estimations for mixture adsorption in a variety of cation-exchanged zeolites [4,30,31].

The primary objective of this communication is to gain some insights into the reasons for the failure of the IAST to match the experimental data, as witnessed in Fig. 1. Towards this end, Configurational-Bias Monte Carlo (CBMC) simulations on unary isotherms and mixture adsorption equilibrium were performed using the simulation methodology that is firmly established in the literature [6,7,32–34]. The force field information are taken from García-Sánchez et al. [35], and Dubbedam et al. [36].

The Supplementary Material accompanying this publication provides (a) details of experimental data and CBMC simulation data for mixture adsorption, (b) unary isotherm fits for all the guest/host combinations examined in this article, (c) details of the IAST, and Real Adsorbed Solution Theory (RAST) methodologies and calculations for mixture adsorption equilibrium, and (d) Wilson parameter fits for thermodynamic non-idealities.

2. CBMC simulations of mixture adsorption in cation-exchanged FAU zeolites

We first investigate $\text{CO}_2(1)/\text{C}_3\text{H}_8(2)$ mixture adsorption in NaX zeolite, that has the Faujasite (FAU) topology consisting of cages of 786 \AA^3 volume, separated by 7.3 \AA 12-ring windows. Each unit cell of NaX zeolite has 106 Si, 86 Al, 86 Na^+ with $\text{Si}/\text{Al} = 1.23$. Two different CBMC simulation campaigns were conducted:

- The mole fraction of $\text{CO}_2(1)$ in the bulk gas phase is held constant, $y_1 = 0.5$, and the bulk gas phase fugacity $f_t = f_1 + f_2$ was varied, and
- The mole fraction of $\text{CO}_2(1)$ in the bulk gas phase, y_1 was varied from 0 to 1, keeping the bulk gas phase mixture fugacity $f_t = f_1 + f_2$ constant at a value of 1 MPa.

The results of these two separate campaigns are presented in Fig. 2. In the Henry regime of adsorption, prevailing at $f_t < 10 \text{ kPa}$, the component loadings of CO_2 , and C_3H_8 are nearly equal to each other (cf. Fig. 2a), and the $\text{CO}_2(1)/\text{C}_3\text{H}_8(2)$ adsorption selectivity, S_{ads} , is close to unity (cf. Fig. 2b). With increasing values of the bulk gas phase fugacity f_t , above about 100 kPa, the adsorption becomes increasingly in favor of CO_2 , due to strong Coulombic interactions with the extra-framework Na^+ cations. The IAST estimates for the adsorption selectivity are plotted as dashed lines in Fig. 2b. At $f_t = 1 \text{ MPa}$, the value of $S_{\text{ads}} \approx 4$; the IAST estimate is a factor two higher than those determined from CBMC simulations.

The CBMC simulations for $f_t = 1 \text{ MPa}$, and varying mole fractions of $\text{CO}_2(1)$ in the bulk gas phase, y_1 , are shown in Fig. 2c. The CBMC simulations show that the adsorption selectivity decreases with increasing proportion of $\text{CO}_2(1)$ in the bulk gas phase; see Fig. 2d. On the other hand, the IAST anticipates S_{ads} to increase with increasing y_1 . This trend is the same as that witnessed for the experimental data for $\text{CO}_2(1)/\text{C}_3\text{H}_8(2)$ mixture adsorption in NaX zeolite; see Fig. 1d.

The failure of the IAST to provide quantitatively accurate estimates of component loadings, and adsorption selectivities is attributable to the inhomogeneous distribution of adsorbates in the pore space of NaX zeolite, caused by strong binding of CO_2 with the extra-framework cations. The inhomogeneous distribution is clearly visualized in the computational snapshot in Fig. 3 for $f_1 = 0.45 \text{ MPa}$, and $f_2 = 0.55 \text{ MPa}$. We note that the top left cage contains only CO_2 , and there is no C_3H_8 present in that cage. One of the key assumptions of the IAST is that the distribution of adsorbates within the pore space is homogenous; this assumption is violated causing the quantitative failure of the IAST.

Since the root cause of the failure of the IAST is the inhomogeneous distribution of adsorbates engendered by strong binding of CO_2 with the extra-framework cations, we should expect the non-ideality effects to be negligibly small in all-silica zeolites, with no extra-framework cations. In order to verify this, we performed CBMC simulations $\text{CO}_2(1)/\text{C}_3\text{H}_8(2)$ mixture adsorption in all-silica FAU zeolite, with $\text{Si}/\text{Al} \rightarrow \infty$, at 300 K and total fugacity $f_t = 1 \text{ MPa}$, with varying CO_2 in the

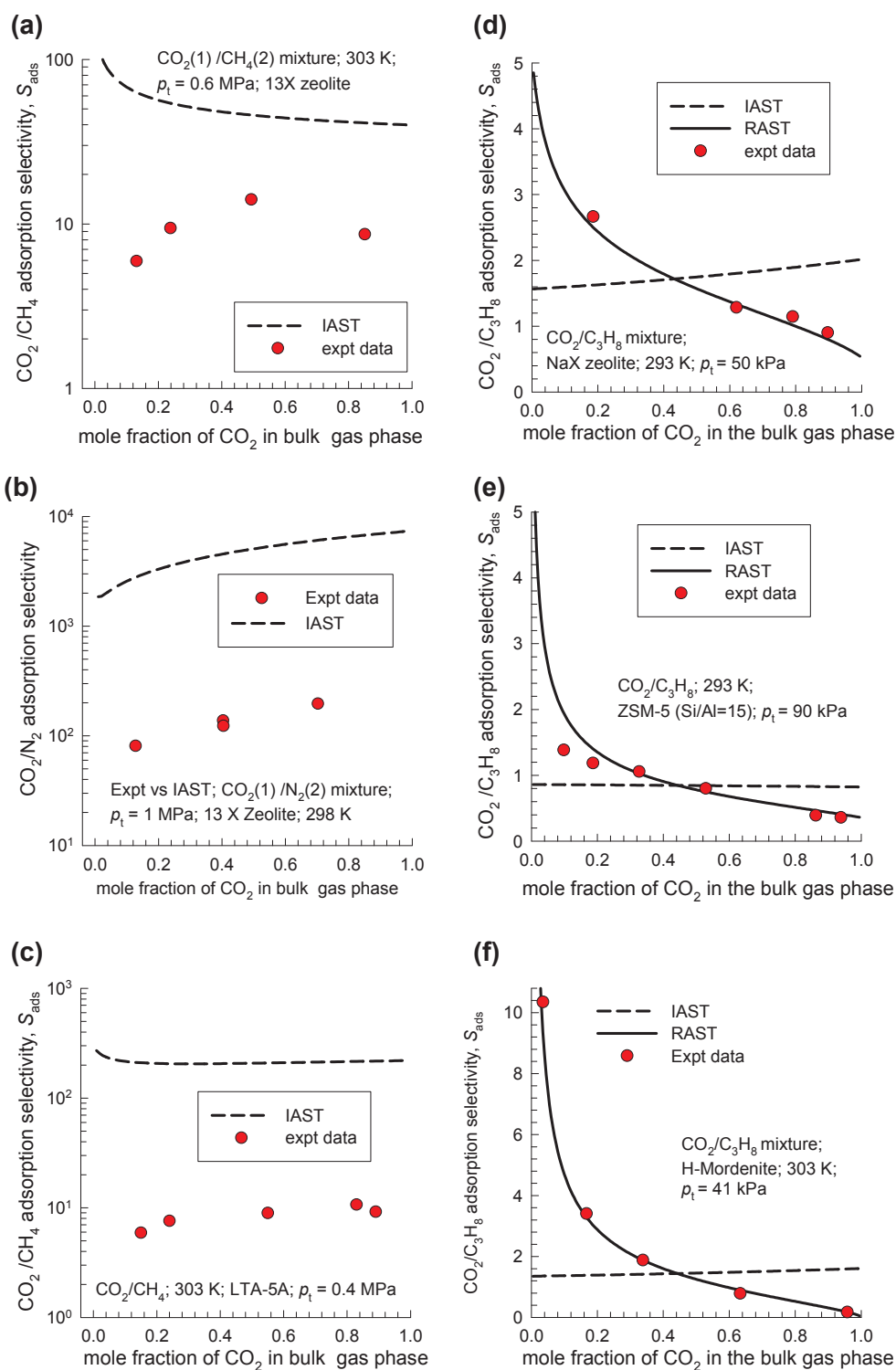


Fig. 1. Comparison of experimental data on mixture adsorption selectivity with IAST estimates for (a) CO_2/CH_4 in 13X zeolite at $T = 298$ K and $p_t = 1$ MPa [10], (b) CO_2/N_2 in 13X zeolite at $T = 298$ K and $p_t = 1$ MPa [11], (c) CO_2/CH_4 in LTA-5A zeolite at $T = 303$ K and $p_t = 0.4$ MPa [12], (d) $\text{CO}_2/\text{C}_3\text{H}_8$ in 13X zeolite at $T = 293$ K and $p_t = 50$ kPa [40], (e) $\text{CO}_2/\text{C}_3\text{H}_8$ in ZSM-5 (Si/Al = 15) at $T = 293$ K and $p_t = 90$ kPa [41], and (f) $\text{CO}_2/\text{C}_3\text{H}_8$ in H-MOR (= H-Mordenite) at $T = 303$ K and $p_t = 41$ kPa and [29]. In all cases, the x-axis represents the mole fraction of CO_2 in the bulk gas phase, maintained at constant total pressure, p_t , and temperature, T . All data inputs and computational details are provided in the Supplementary Material.

bulk gas phase; the results are presented in Fig. 4a. As anticipated, the IAST estimates of component loadings, and adsorption selectivities are in good agreement with CBMC data. Similar good agreement is also obtained for $\text{CO}_2(1)/\text{C}_2\text{H}_6(2)$ mixture adsorption in all-silica FAU zeolite; see Fig. 4b.

From the data in Figs. 2 and 4, we must conclude that the accuracy of IAST estimates should also depend on the Si/Al ratio of cation-exchanged zeolites. To test this hypothesis Fig. 5 presents a comparison of CO_2/CH_4 adsorption selectivities determined from CBMC simulations at 300 K for all-silica FAU (Si/Al = ∞ with 192 Si, 0 Al, 0 Na^+ per unit

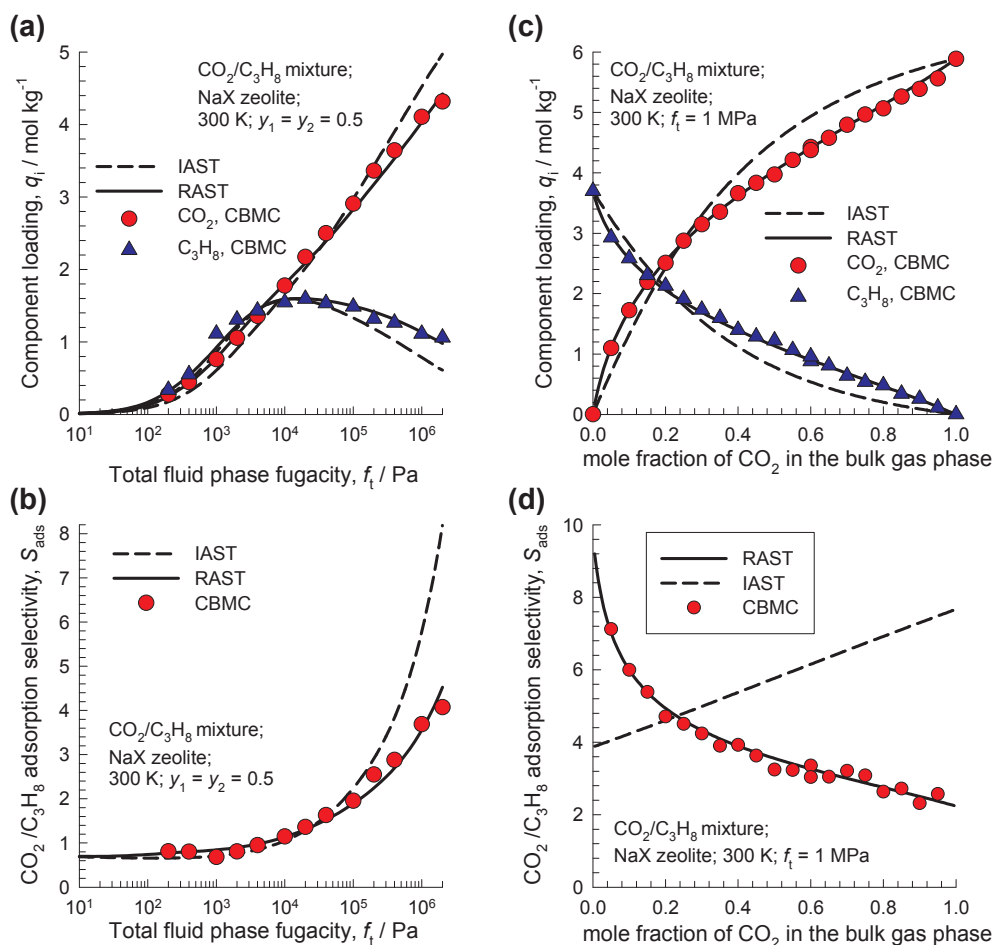


Fig. 2. (a, c) CBMC simulations (symbols) of the component loadings for $\text{CO}_2(1)/\text{C}_3\text{H}_8(2)$ mixture adsorption in NaX zeolite at 300 K. (b, d) CBMC simulations (symbols) of the $\text{CO}_2(1)/\text{C}_3\text{H}_8(2)$ adsorption selectivity. In (a, b), the x-axis is the total fugacity f_t in the bulk gas phase; the mole fraction of $\text{CO}_2(1)$ in the bulk gas phase is held constant, $y_1 = 0.5$. In (c, d), The IAST and RAST estimates are indicated by dashed and continuous solid lines, respectively. All data inputs and computational details are provided in the Supplementary Material.

cell), NaY (Si/Al = 2.56 with 138 Si, 54 Al, 54 Na^+ per unit cell), and NaX (Si/Al = 1.23 with 106 Si, 86 Al, 86 Na^+ per unit cell) zeolites with IAST estimations. For all-silica FAU, the IAST estimates are in perfect agreement with CBMC simulations. The agreement of IAST estimates with CBMC simulated data becomes progressively worse with decreasing Si/Al ratios. This trend confirms our contention that the failure of IAST is due to the strong interactions of CO_2 with extra-framework cations.

3. CBMC simulations of mixture adsorption in cation-exchanged LTA zeolite

We now investigate the accuracy of IAST estimates of $\text{CO}_2(1)/\text{C}_3\text{H}_8(2)$ mixture adsorption in LTA-4A zeolite, that consists of cages of 743 \AA^3 volume, separated by $4.11 \text{ \AA} \times 4.47 \text{ \AA}$ 8-ring windows. Per unit cell LTA-4A has 96 Si, 96 Al, 96 Na^+ , with Si/Al = 1. In the CBMC simulations of $\text{CO}_2(1)/\text{C}_3\text{H}_8(2)$ mixture adsorption the mole fraction of $\text{CO}_2(1)$ in the bulk gas phase, y_1 was varied from 0 to 1, keeping the

bulk gas phase mixture fugacity $f_t = f_1 + f_2$ constant at a value of 1 MPa; the results are summarized in Fig. 6a. The CBMC simulations show that the adsorption selectivity decreases with increasing proportion of $\text{CO}_2(1)$ in the bulk gas phase; see Fig. 6b. On the other hand, the IAST anticipates S_{ads} to be practically independent of y_1 ; this trend is similar to that witnessed in Fig. 1 e,f for the experimental data for $\text{CO}_2(1)/\text{C}_3\text{H}_8(2)$ mixture adsorption in ZSM-5 (Si/Al = 15), and HMOR.

Fig. 7 shows computational snapshots of the location of $\text{CO}_2(1)$, and $\text{C}_3\text{H}_8(2)$ molecules within the pore topology of LTA-4A zeolite. We note that the CO_2 is almost exclusively located at the windows, or near the window entrance regions. Due to configurational restraints C_3H_8 can only be located at the cage interiors. Consequently, the competition between the adsorption of CO_2 and C_3H_8 is less severe than assumed in the homogenous distribution that is inherent in the IAST prescription. The preferential perching of CO_2 at the window sites also manifests for other cage-window structures such as DDR, ERI, and CHA [23,37,38].

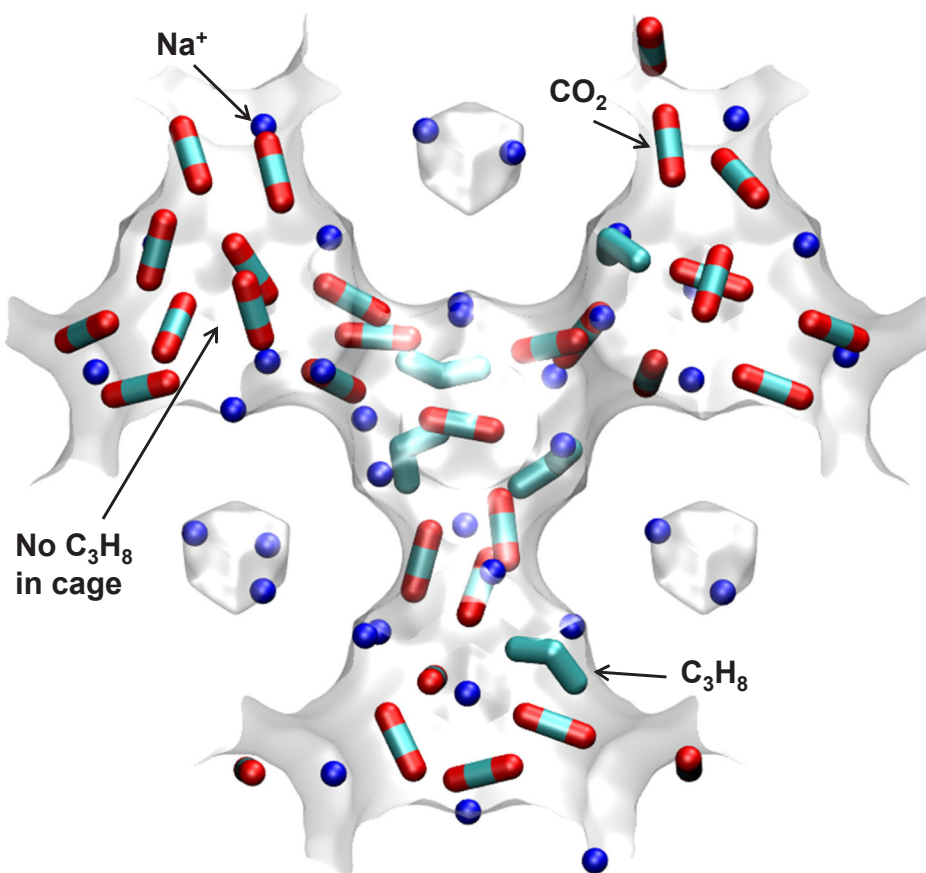


Fig. 3. Computational snapshots showing the location of CO_2 , and C_3H_8 within the cages of NaX zeolite at 300 K and total fugacity $f_t = 1$ MPa. The component partial fugacities are $f_1 = 0.45$ MPa, and $f_2 = 0.55$ MPa.

4. Modelling non-ideal mixture adsorption using the RAST

For quantifying the departures of the IAST from CBMC data, we use the Real Adsorbed Solution Theory (RAST) [21,23,27–29,39], in which the partial fugacity of any component in the bulk fluid phase is related to the mole fraction x_i in the adsorbed phase by introduction of activity coefficients describing non-idealities in the adsorbed phase

$$f_i = P_i^0 x_i \gamma_i \quad (2)$$

From the CBMC data on $\text{CO}_2(1)/\text{C}_3\text{H}_8(2)$ mixture adsorption data in Fig. 2, the quantities $f_i / P_i^0 x_{i,\text{CBMC}}$ may be determined; these are plotted in Fig. 8a,b as function of (a) the mole fraction of CO_2 in the adsorbed phase, $x_{1,\text{CBMC}}$, and (b) the adsorption potential, $\frac{\pi A}{RT}$. The plots show that appropriate models for the activity coefficient must also include the dependence on the adsorption potential [21,23,27–29,39]. The Wilson model, for example, may be written as

$$\ln(\gamma_1) = \left(1 - \ln(x_1 + x_2 \Lambda_{12}) - \frac{x_1}{x_1 + x_2 \Lambda_{12}} - \frac{x_2 \Lambda_{21}}{x_2 + x_1 \Lambda_{21}}\right) \left(1 - \exp\left(-C \frac{\pi A}{RT}\right)\right)$$

$$\ln(\gamma_2) = \left(1 - \ln(x_2 + x_1 \Lambda_{21}) - \frac{x_2}{x_2 + x_1 \Lambda_{21}} - \frac{x_1 \Lambda_{12}}{x_1 + x_2 \Lambda_{12}}\right) \left(1 - \exp\left(-C \frac{\pi A}{RT}\right)\right) \quad (3)$$

In Eq. (3), C is a constant with the units kg mol^{-1} . The introduction of $\left(1 - \exp\left(-C \frac{\pi A}{RT}\right)\right)$ imparts the correct limiting behaviors $\gamma_i \rightarrow 1$; $f_i \rightarrow 0$

for the activity coefficients in the Henry regime. As pore saturation conditions are approached, this correction factor tends to unity, $\left(1 - \exp\left(-C \frac{\pi A}{RT}\right)\right) \rightarrow 1$. The total mixture loading is given by

$$q_t \equiv q_1 + q_2 = \frac{1}{\frac{x_1}{q_1^0(P_1^0)} + \frac{x_2}{q_2^0(P_2^0)} + [-x_1 \ln(x_1 + x_2 \Lambda_{12}) - x_2 \ln(x_2 + x_1 \Lambda_{21})] C \exp\left(-C \frac{\pi A}{RT}\right)} \quad (4)$$

The set of Eqs. (1), (2), (3), and (4) must be solved simultaneously to obtain the values of the component loadings q_1 , and q_2 , for a specified set of values of f_1 , and f_2 .

The continuous solid lines in Figs. 1, 2, and 6 represent RAST calculations in which the parameters in the Wilson model are obtained by fitting to match CBMC or experimental data on component loadings.

As illustration of the influence of thermodynamic non-idealities on the separation performance in fixed beds, let us consider $\text{CO}_2/\text{C}_3\text{H}_8$ separations in an adsorber packed with NaX zeolite operating at 300 K. Using the theory of shock waves for separations in fixed bed adsorbers [8,19], the maximum amount of pure C_3H_8 that can be recovered during the adsorption cycle is given by the separation potential, $\Delta Q = Q_{\text{CO}_2} \frac{y_{\text{C}_3\text{H}_8}}{1 - y_{\text{C}_3\text{H}_8}} - Q_{\text{C}_3\text{H}_8}$, expressed in the units mol per L of adsorbent; for these calculations the crystal framework density of NaX zeolite is taken as $\rho = 1421 \text{ kg m}^{-3}$. Fig. 9. presents a comparison of the

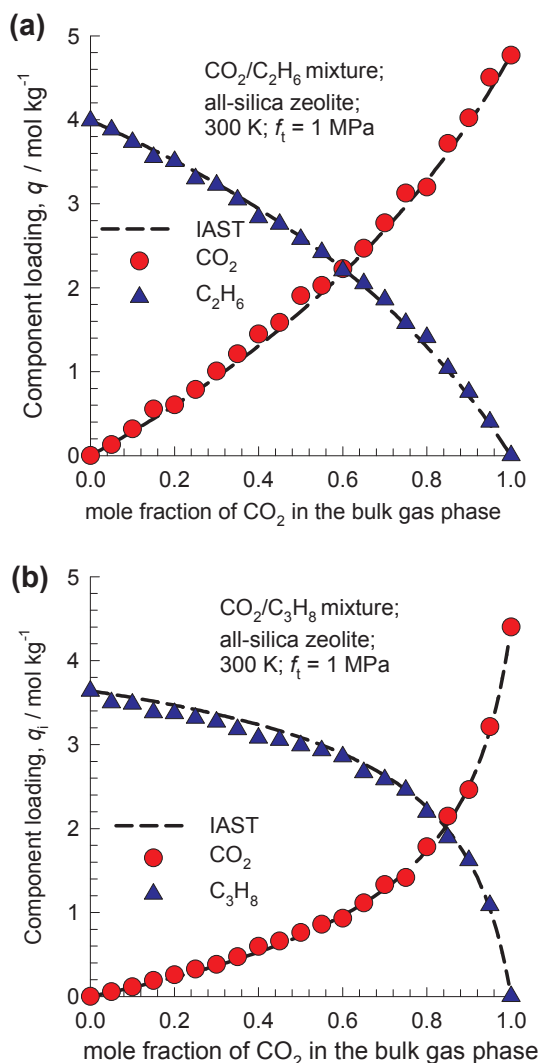


Fig. 4. CBMC simulations (symbols) of the component loadings for adsorption of (a) CO₂(1)/C₃H₈(2), and (b) CO₂(1)/C₂H₆(2) mixtures in all-silica FAU zeolite at 300 K and total fugacity $f_t = 1$ MPa. The x-axis represents the mole fraction of CO₂ in the bulk gas phase. The dashed line represent IAST estimates. All data inputs and computational details are provided in the Supplementary Material.

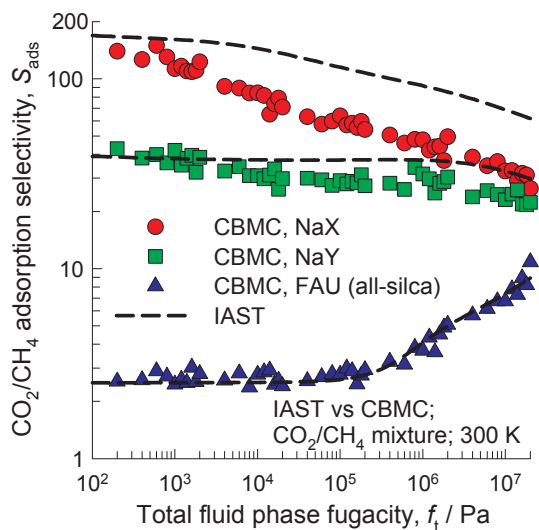


Fig. 5. Comparison CO₂/CH₄ adsorption selectivities determined from CBMC simulations 300 K for all-silica FAU (192 Si, 0 Al, 0 Na⁺, Si/Al = ∞), NaY (138 Si, 54 Al, 54 Na⁺, Si/Al = 2.56), and NaX (106 Si, 86 Al, 86 Na⁺, Si/Al = 1.23) zeolites with IAST estimations. All data inputs and computational details are provided in the Supplementary Material.

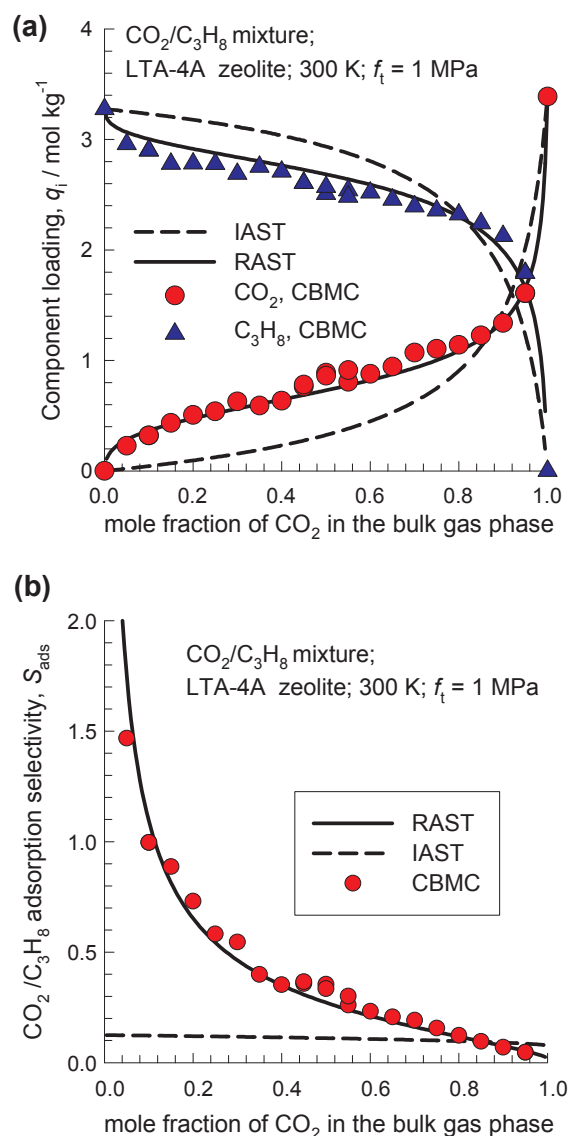


Fig. 6. (a) CBMC simulations (symbols) of the component loadings for CO₂(1)/C₃H₈(2) mixture adsorption in LTA-4A zeolite at 300 K. The x-axis is mole fraction of CO₂ in the bulk gas phase; the total fugacity is held constant at $f_t = 1$ MPa. (b) CBMC simulations (symbols) of the CO₂(1)/C₃H₈(2) adsorption selectivity. The IAST and RAST estimates are indicated by dashed and continuous solid lines, respectively. All data inputs and computational details are provided in the Supplementary Material.

IAST and RAST calculations of ΔQ ; for a total mixture fugacity, $f_t = 1$ MPa, the values of ΔQ , are respectively 5.2, and 4 mol L⁻¹, respectively. Thermodynamic non-idealities reduce the productivity of pure C₃H₈ in a fixed bed adsorber by about 20%.

5. Conclusions

The following major conclusions emerge from the foregoing analysis of adsorption of CO₂-bearing mixtures in cation-exchanged zeolites. The failure of the IAST to provide quantitatively accurate estimates of mixture adsorption, as witnessed in the experimental data in Fig. 1, is ascribable to inhomogeneous distribution of adsorbates within the

zeolite pores. In NaX zeolite, the inhomogeneity is a direct consequence of strong binding of CO₂ with extra-framework cations, leading to congregation effects around cations. In LTA zeolites, CO₂ locates preferentially at the window regions, causing an inhomogeneous distribution of adsorbates. In the RAST description of mixture adsorption, the chosen model for activity coefficients must also include the dependence on the adsorption potential $\frac{\pi A}{RT}$.

The overall conclusion to be drawn from this study is that thermodynamic non-idealities may have a significant influence on the separations in fixed bed adsorption devices. For CO₂ capture applications with cation-exchanged zeolites, departures from idealities generally tend to reduce the separation effectiveness.

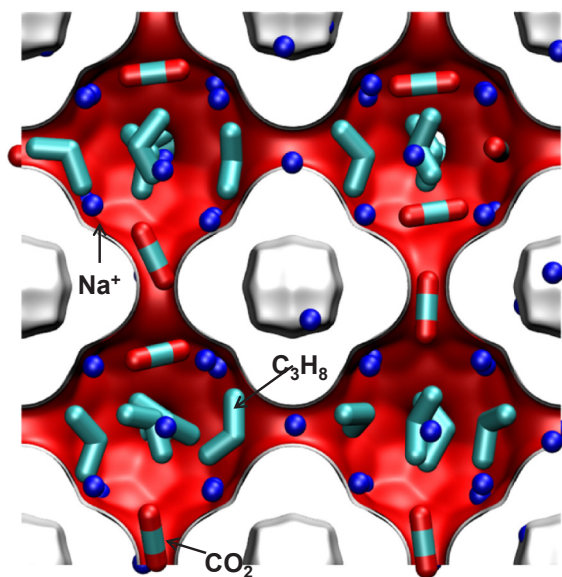


Fig. 7. Computational snapshots showing the location of CO₂, and C₃H₈ within the cages of LTA-4A zeolite at 300 K and total fugacity $f_t = 1$ MPa. The component partial fugacities are $f_1 = 0.85$ MPa, and $f_2 = 0.15$ MPa.

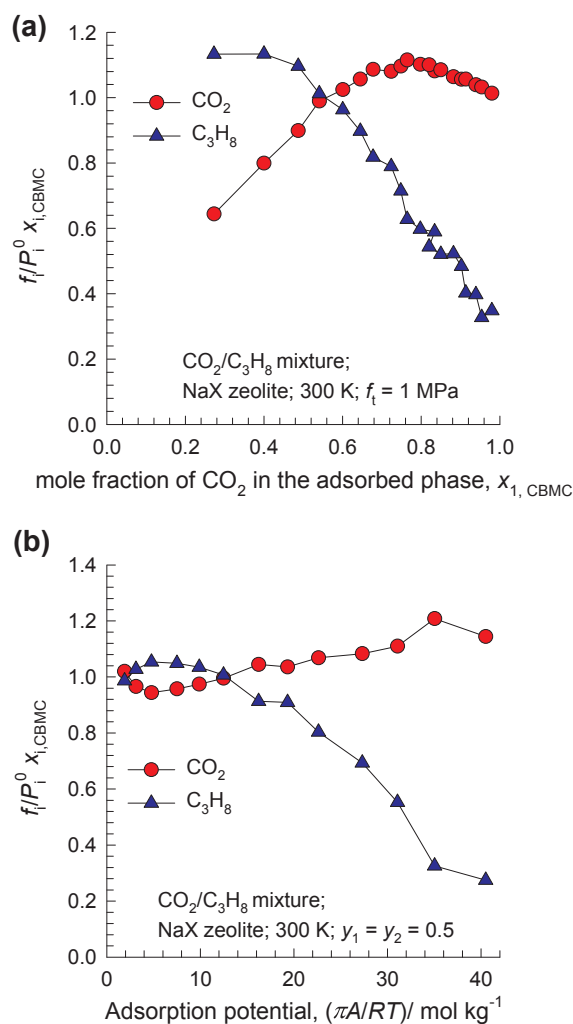


Fig. 8. Analysis of the non-idealities in CO₂(1)/C₃H₈(2) mixture adsorption in NaX zeolite at 300 K. Dependence of $f_i/P_i^0 x_{i,CBMC}$ on (a) the mole fraction of CO₂ in the adsorbed phase as determined from CBMC simulations, $x_{1,CBMC}$, and (b) the adsorption potential, $\frac{\pi A}{RT}$. All data inputs and computational details are provided in the Supplementary Material.

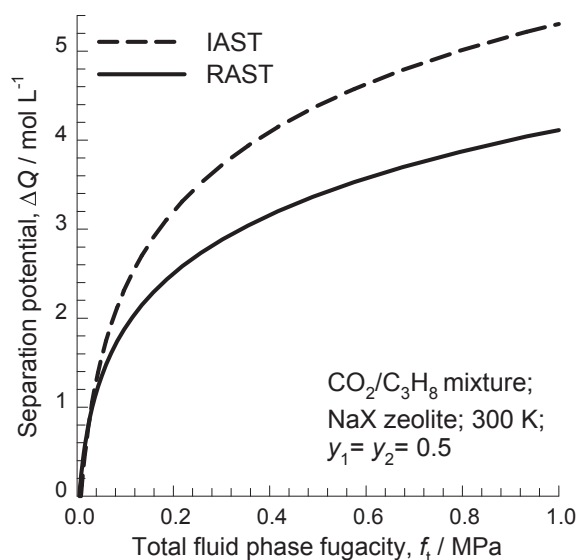


Fig. 9. Comparison of IAST and RAST calculations of the separation potential, $\Delta Q = Q_1 \frac{y_2}{y_1} - Q_2$ for separation of 50/50 CO₂(1)/C₃H₈(2) feed mixtures in NaX zeolite at 300 K.

Appendix A. Supplementary material

Supplementary data associated with this article can be found, in the online version, at <https://doi.org/10.1016/j.seppur.2018.06.009>.

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Supplementary Material to accompany:

Investigating the Non-idealities in Adsorption of CO₂-bearing Mixtures in Cation-exchanged Zeolites

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1. Preamble

This Supplementary material accompanying our manuscript *Investigating the Non-idealities in Adsorption of CO₂-bearing Mixtures in Cation-exchanged Zeolites* provides:

- (a) Details of the IAST, and RAST methodologies and calculations for mixture adsorption equilibria,
- (b) Input data on unary isotherm fits for the wide variety of guest/host combinations examined in this article,
- (c) Detailed comparisons of experimental data and CBMC data of mixture adsorption equilibrium, with IAST and RAST calculations.
- (d) Wilson parameter fits for thermodynamic non-idealities

2. Summary of IAST calculation methodology

Within microporous crystalline materials, the guest molecules exist in the adsorbed phase. The Gibbs adsorption equation¹ in differential form is

$$Ad\pi = \sum_{i=1}^n q_i d\mu_i \quad (1)$$

The quantity A on the left side of Equation (1) is the surface area per kg of framework, with units of m² per kg of the framework of the crystalline material; q_i is the molar loading of component i in the adsorbed phase with units moles per kg of framework; μ_i is the molar chemical potential of component i . The spreading pressure π has the same units as surface tension, i.e. N m⁻¹.

The chemical potential of any component in the adsorbed phase, μ_i , equals that in the bulk fluid phase. If the partial fugacities in the bulk fluid phase are f_i , we have

$$d\mu_i = RTd \ln f_i \quad (2)$$

where R is the gas constant ($= 8.314 \text{ J mol}^{-1} \text{ K}^{-1}$).

Briefly, the basic equation of Ideal Adsorbed Solution Theory (IAST) of Myers and Prausnitz² is the analogue of Raoult's law for vapor-liquid equilibrium, i.e.

$$f_i = P_i^0 x_i; \quad i = 1, 2, \dots, n \quad (3)$$

where x_i is the mole fraction in the adsorbed phase

$$x_i = \frac{q_i}{q_1 + q_2 + \dots + q_n} \quad (4)$$

and P_i^0 is the pressure for sorption of every component i , which yields the same spreading pressure, π for each of the pure components, as that for the mixture:

$$\frac{\pi A}{RT} = \int_0^{P_1^0} \frac{q_1^0(f)}{f} df = \int_0^{P_2^0} \frac{q_2^0(f)}{f} df = \int_0^{P_3^0} \frac{q_3^0(f)}{f} df = \dots \quad (5)$$

where $q_i^0(f)$ is the *pure* component adsorption isotherm. The molar loadings $q_i^0(f)$ are expressed in the units of moles adsorbed per kg of framework, i.e. mol kg^{-1} . The units of $\frac{\pi A}{RT}$, also called the adsorption potential,³ are mol kg^{-1} . If the isotherm fits are expressed in terms of molecules per unit cell, then the units of $\frac{\pi A}{RT}$ are also in molecules per unit cell.

The unary isotherm may be described by say the 1-site Langmuir isotherm

$$q^0(f) = q_{sat} \frac{bf}{1 + bf}; \quad \theta = \frac{bf}{1 + bf} \quad (6)$$

where we define the fractional *occupancy* of the adsorbate molecules, $\theta = q^0(f)/q_{sat}$. The superscript 0 is used to emphasize that $q^0(f)$ relates the *pure component* loading to the bulk fluid fugacity. More generally, the unary isotherms may need to be described by the dual-Langmuir-Freundlich model

$$q^0(f) = q_{A,sat} \frac{b_A f^{v_A}}{1 + b_A f^{v_A}} + q_{B,sat} \frac{b_B f^{v_B}}{1 + b_B f^{v_B}} \quad (7)$$

or the 3-site Langmuir-Freundlich model:

$$q^0 = q_{A,sat} \frac{b_A f^{v_A}}{1 + b_A f^{v_A}} + q_{B,sat} \frac{b_B f^{v_B}}{1 + b_B f^{v_B}} + q_{C,sat} \frac{b_C f^{v_C}}{1 + b_C f^{v_C}} \quad (8)$$

Each of the integrals in Equation (5) can be evaluated analytically. For the 3-site Langmuir-Freundlich isotherm, the integration yields for component i ,

$$\int_{f=0}^{P_i^0} \frac{q^0(f)}{f} df = \frac{q_{A,sat}}{v_A} \ln(1 + b_A (P_i^0)^{v_A}) + \frac{q_{B,sat}}{v_B} \ln(1 + b_B (P_i^0)^{v_B}) + \frac{q_{C,sat}}{v_C} \ln(1 + b_C (P_i^0)^{v_C}) \quad (9)$$

$$\int_{f=0}^{P_i^0} \frac{q^0(f)}{f} df = \frac{q_{A,sat}}{v_A} \ln\left(1 + b_A \left(\frac{f_i}{x_i}\right)^{v_A}\right) + \frac{q_{B,sat}}{v_B} \ln\left(1 + b_B \left(\frac{f_i}{x_i}\right)^{v_B}\right) + \frac{q_{C,sat}}{v_C} \ln\left(1 + b_C \left(\frac{f_i}{x_i}\right)^{v_C}\right)$$

The right hand side of equation (9) is a function of P_i^0 . For multicomponent mixture adsorption, each of the equalities on the right hand side of Equation (5) must be satisfied. For specified partial fugacities in the bulk fluid phase, f_i , these constraints may be solved using a suitable root-finder, to yield the set of values of the adsorbed phase mole fractions, x_i , and P_i^0 , all of which must satisfy Equation (5). The corresponding values of the integrals using these as upper limits of integration must yield the same value of $\frac{\pi A}{RT}$ for each component; this ensures that the obtained solution is the correct one.

A key assumption of the IAST is that the enthalpies and surface areas of the adsorbed molecules do not change upon mixing. If the total mixture loading is q_t , the area covered by the adsorbed mixture is $\frac{A}{q_t}$ with units of $\text{m}^2 (\text{mol mixture})^{-1}$. Therefore, the assumption of no surface

area change due to mixture adsorption translates as $\frac{A}{q_t} = \frac{Ax_1}{q_1^0(P_1^0)} + \frac{Ax_2}{q_2^0(P_2^0)} + \dots + \frac{Ax_n}{q_n^0(P_n^0)}$; the total mixture loading is q_t is calculated from

$$q_t \equiv q_1 + q_2 + \dots + q_n = \frac{1}{\frac{x_1}{q_1^0(P_1^0)} + \frac{x_2}{q_2^0(P_2^0)} + \dots + \frac{x_n}{q_n^0(P_n^0)}} \quad (10)$$

in which $q_1^0(P_1^0)$, $q_2^0(P_2^0)$, ..., $q_n^0(P_n^0)$ are determined from the unary isotherm fits, using the sorption pressures for each component P_1^0 , P_2^0 , P_3^0 , ..., P_n^0 that are available from the solutions to equations (9), and (10).

The set of equations (3), (4), (5), (7), (8), (9), and (10) need to be solved numerically to obtain the loadings, q_i of the individual components in the mixture.

3. Activity coefficients and the Real Adsorbed Solution Theory (RAST)

To account for non-ideality effects in mixture adsorption, we introduce activity coefficients γ_i into Equation (3)²

$$f_i = P_i^0 x_i \gamma_i \quad (11)$$

Following the approaches of Myers, Talu, and Sieperstein³⁻⁵ we model the excess Gibbs free energy for binary mixture adsorption as follows

$$\frac{G^{excess}}{RT} = x_1 \ln(\gamma_1) + x_2 \ln(\gamma_2) \quad (12)$$

The Wilson model for activity coefficients are given for binary mixtures by

$$\begin{aligned} \ln(\gamma_1) &= \left(1 - \ln(x_1\Lambda_{11} + x_2\Lambda_{12}) - \frac{x_1\Lambda_{11}}{x_1\Lambda_{11} + x_2\Lambda_{12}} - \frac{x_2\Lambda_{21}}{x_2 + x_1\Lambda_{21}} \right) \left(1 - \exp\left(-C \frac{\pi A}{RT}\right) \right) \\ \ln(\gamma_2) &= \left(1 - \ln(x_1\Lambda_{21} + x_2\Lambda_{22}) - \frac{x_1\Lambda_{12}}{x_1\Lambda_{11} + x_2\Lambda_{12}} - \frac{x_2\Lambda_{22}}{x_1\Lambda_{21} + x_2\Lambda_{22}} \right) \left(1 - \exp\left(-C \frac{\pi A}{RT}\right) \right) \end{aligned} \quad (13)$$

In equation (13), $\Lambda_{11} \equiv 1$; $\Lambda_{22} \equiv 1$, and C is a constant with the units kg mol^{-1} . The introduction of $\left(1 - \exp\left(-C \frac{\pi A}{RT}\right) \right)$ imparts the correct limiting behaviors $\gamma_i \rightarrow 1$; $\frac{\pi A}{RT} \rightarrow 0$ for the activity coefficients in the Henry regime, $f_i \rightarrow 0$; $\frac{\pi A}{RT} \rightarrow 0$. As pore saturation conditions are approached, this correction factor tends to unity $\left(1 - \exp\left(-C \frac{\pi A}{RT}\right) \right) \rightarrow 1$.

The choice of $\Lambda_{12} = \Lambda_{21} = 1$ in Equation (13) yields unity values for the activity coefficients.

The excess reciprocal loading for the mixture can be defined as

$$\left(\frac{1}{q_t} \right)^{excess} = \frac{1}{q_t} - \left(\frac{x_1}{q_1^0(P_1^0)} + \frac{x_2}{q_2^0(P_2^0)} \right) \quad (14)$$

The excess reciprocal loading for the mixture can be related to the partial derivative of the Gibbs free energy with respect to the adsorption potential at constant composition

$$\left(\frac{1}{q_t} \right)^{excess} = \frac{\partial \left(\frac{G^{excess}}{RT} \right)}{\partial \left(\frac{\pi A}{RT} \right)} \Bigg|_{T,x} = \left[-x_1 \ln(x_1 + x_2\Lambda_{12}) - x_2 \ln(x_2 + x_1\Lambda_{21}) \right] C \exp\left(-C \frac{\pi A}{RT}\right) \quad (15)$$

For calculation of the total mixture loading we need to replace Equation (10) by

$$q_i \equiv q_1 + q_2 = \frac{1}{\frac{x_1}{q_1^0(P_1^0)} + \frac{x_2}{q_2^0(P_2^0)} + [-x_1 \ln(x_1 + x_2 \Lambda_{12}) - x_2 \ln(x_2 + x_1 \Lambda_{21})] C \exp\left(-C \frac{\pi A}{RT}\right)} \quad (16)$$

The parameters Λ_{12} , Λ_{21} , and C can be fitted to match the experimental data on mixture adsorption or CBMC mixture simulations. The implementation of the activity coefficients is termed as the Real Adsorbed Solution Theory (RAST). For all the mixtures investigated in this article, the reported parameters Λ_{12} , Λ_{21} , and C are obtained by using the Excel solver to minimize the sum of deviations of each of the component loadings predicted by the RAST and the CBMC (or experimental) data.

A different approach to introduce the correction factor $\left(1 - \exp\left(-C \frac{\pi A}{RT}\right)\right)$ into the Wilson equations has been adopted by Hefti et al.⁶ for developing a RAST description of adsorption equilibrium for CO₂/N₂ mixtures in ZSM-5 and 13X zeolites for a variety of pressures ranging to 1 MPa. In their approach the Wilson coefficients Λ_{12} , and Λ_{21} are each corrected as follows

$$\Lambda_{ij} = \left(\Lambda_{ij}^0 - 1\right) \left(1 - \exp\left(-C \frac{\pi A}{RT}\right)\right) + 1 \quad (17)$$

Use of the modified Wilson parameters as defined in equation (17) ensures the correct limiting behaviors $\gamma_i \rightarrow 1$; $\frac{\pi A}{RT} \rightarrow 0$ for the activity coefficients.

4. CO₂/CH₄ mixture adsorption in 13X zeolite; Re-analysis of Gholipour-Mofarahi experimental data

Gholipour and Mofarahi⁷ report the results of a comprehensive experimental investigation of adsorption equilibrium of describe CO₂/CH₄ mixture adsorption in 13X zeolite at pressures of 0.4 MPa and 0.6 MPa, and varying compositions of the bulk gas mixture. We present a re-analysis of their binary experimental data at 303 K as presented in their Table 4. Figure 1a presents a plot of the adsorbed phase mole fraction of CO₂ as a function of the mole fraction of CO₂ in the bulk gas mixture; the plotted data is for 0.6 MPa total pressure. The corresponding values of the CO₂/CH₄ adsorption selectivity are plotted in Figure 1b. As compared to the experimental data, the IAST severely overpredicts the selectivity values to a significant extent.

5. CO₂/N₂ mixture adsorption in 13X zeolite; Re-analysis of Hefti experimental data

Hefti et al.⁶ report the results of a comprehensive experimental investigation of adsorption equilibrium for CO₂/N₂ mixtures in ZSM-5 and 13X zeolites for pressures ranging to 1 MPa. As illustration, Figures 2a,b present experimental data (indicated by symbols) of Hefti et al.⁶ for (a) component loadings, q_i , and (b) adsorbed phase mole fractions, x_i , of CO₂, and N₂ for adsorption of CO₂/N₂ mixtures in 13X zeolite at 298 K and total pressure $p_t = 1$ MPa, as function of the mole fraction of CO₂ in the bulk gas phase. The IAST (shown by the dashed lines) overestimates the CO₂ loading, and underestimates the N₂ loading; consequently the adsorption selectivities (see Figure 2c) are overly optimistic.

The overestimation of selectivities by IAST can be rationalized on the same basis as for CO₂/CH₄ separations with NaX zeolite, as discussed in the foregoing section. Due to strong coulombic interactions of CO₂ with the extra-framework Na⁺ ions, the selectivity is strongly in favor of CO₂. There is a tendency of CO₂ molecules to congregate around the cations; as

evidenced by the snapshot in Figure 8; this results in an inhomogeneous distribution of adsorbates CO₂ and N₂. The IAST calculation assumes that N₂ molecules compete with *all* of the CO₂, making no allowance for congregation of CO₂ around the cations. Due to congregation effects, the competition faced by N₂ molecules within the cages is *smaller* than that in the entire pore space. The IAST anticipates a stiffer competition between CO₂ and N₂ as it assumes a uniform distribution of composition; consequently, the separation selectivity is *overestimated*.

Use of the RAST model, shown by the continuous solid line, with fitted Wilson parameters $\Lambda_{12} = 1.95$; $\Lambda_{21} = 64$; $C = 0.044 \text{ kg mol}^{-1}$ in Equation (13), is able to model the congregation/segregation effects in mixture adsorption. The fitted Wilson parameters are based on the entire data set at 298 K, as reported in Section 2.2 of the Supplementary Material of Hefti et al.⁶ It is worthy of note here, that the RAST model calculations as presented by Hefti et al.⁶ use modified Wilson parameters, described by equation (17).

6. CO₂/CH₄ mixture adsorption in LTA-5A zeolite; Re-analysis of Mofarahi-Gholipour experimental data

Mofarahi and Gholipour⁸ report the results of a comprehensive experimental investigation of adsorption equilibrium of describe CO₂/CH₄ mixture adsorption in LTA-5A zeolite at 303 K, 0.4 MPa, and varying compositions of the bulk gas mixture. We present a re-analysis of their binary experimental data as presented in their Table 4, Table 9, and Table 11. Figure 3a presents a plot of the adsorbed phase mole fraction of CO₂ as a function of the mole fraction of CO₂ in the bulk gas mixture; the plotted data is for 0.4 MPa total pressure. As compared to the experimental data, the IAST severely overpredicts the mole fraction of the adsorbed phase mole fraction of CO₂. The corresponding values of the CO₂/CH₄ adsorption selectivity are plotted in Figure 3b.

As compared to the experimental data, the IAST severely overpredicts the selectivity values to a significant extent.

7. CO₂/C₃H₈ mixture adsorption in NaX zeolite; re-analysis of Costa data

Costa et al.⁹ report experimental data for adsorption of CO₂(1)/C₃H₈(2) mixtures in NaX zeolite at 293 K, that are analogous to those analyzed in the foregoing section for the experimental data of Siperstein and Myers³. The re-analysis of the data of Costa et al.⁹ is presented below.

Figure 4a presents a plot of the mole fraction of CO₂ in the bulk gas phase, y_1 , versus the mole fraction of CO₂ in the adsorbed phase, x_1 . The experimental data clearly demonstrates the occurrence of the phenomenon of azeotropic adsorption, i.e. $y_1 = x_1$. The phenomenon of azeotropy is not anticipated by the IAST; as demonstrated the IAST calculations of x_1 versus y_1 for a total pressure of 50 kPa; see Figure 4b. Introduction of the activity coefficients in the adsorbed phase is required for quantitative modeling of mixture adsorption. The deviations from ideality are adequately described with the Wilson parameters listed in Table 3. The RAST model, with Wilson parameters fitted to match the experimental data, anticipates the phenomenon of azeotropy for bulk vapor phase mole fraction $y_1 \approx 0.8$, at a total pressure of 50 kPa; see Figure 4b.

Figure 4c presents the RAST calculations of the activity coefficients of CO₂, and C₃H₈ plotted as a function of the adsorbed phase mole fraction of CO₂, determined experimentally. It is particularly noteworthy, that the activity coefficient of propane falls significantly below unity for mole fractions of CO₂ larger than about 0.8. Figures 4d,e are parity plots, comparing the IAST and RAST estimates of the component loadings of CO₂, and C₃H₈ with the values determined

experimentally. The IAST estimates of propane loadings are seen to be in poorer agreement with experimental data. Figure 4f compares the experimentally determined CO₂/C₃H₈ selectivities with IAST and RAST estimates. Interesting, the IAST anticipates the selectivity to increase, albeit slightly with increasing y_1 , whereas the experiments show a decreasing trend.

8. CO₂/C₃H₈ mixture adsorption in ZSM-5 zeolite; re-analysis of Calleja data

We present a re-analysis of the experimental data of Calleja et al.¹⁰ for adsorption of the binary mixtures of CO₂/C₂H₄, CO₂/C₃H₈ in ZSM-5 (with MFI topology) zeolite with Si/Al ratio = 15, as reported in Table 5 of their paper.

Figure 5a presents a plot of the mole fraction of CO₂ in the bulk gas phase, y_1 , versus the mole fraction of CO₂ in the adsorbed phase, x_1 for CO₂/C₃H₈ mixture. The experimental data clearly demonstrates the occurrence of the phenomenon of azeotropic adsorption, i.e. $y_1 = x_1$. The phenomenon of azeotropy is not anticipated by the IAST; as demonstrated the IAST calculations of x_1 versus y_1 for a total pressure of 40 kPa; see Figure 5b. Introduction of the activity coefficients in the adsorbed phase is required for quantitative modeling of mixture adsorption. Figure 5c presents RAST calculations of the activity coefficients of CO₂, and C₃H₈ plotted as a function of the adsorbed phase mole fraction of C₂H₄, determined experimentally. Figure 5d,e are parity plots, comparing the IAST and RAST estimates of the component loadings of CO₂, and C₃H₈ with the values determined experimentally. The IAST estimates are in poorer agreement with experimental data. Figure 5f compares the experimentally determined CO₂/C₃H₈ selectivities with IAST and RAST estimates. Interesting, the IAST anticipates the selectivity to be practically independent of y_1 , whereas the experiments show a decreasing trend.

9. CO₂/C₃H₈ mixture adsorption in H-MOR; re-analysis of Talu-Zwiebel data

Talu and Zwiebel⁵ report experimental data of adsorption of CO₂/C₃H₈ mixtures at 303 K in H-MOR (= H-Mordenite) that provides convincing evidence of non-idealities engendered by both segregation/congregation effects; see Figures 6a,b,d,e. Two sets of experimental data are reported: (a, b) 17/83 CO₂(1)/C₃H₈(2) mixtures and varying total gas phase pressures, p_t , and (d, e) CO₂(1)/C₃H₈(2) mixtures at a total gas phase pressure $p_t = 41$ kPa, and varying CO₂ mole fractions in the bulk gas phase, y_1 . The combined data set on mixture adsorption were used to determine the Wilson parameters of the RAST model; these are reported in Table 5. The corresponding RAST calculations of the activity coefficients of CO₂, and C₃H₈ for CO₂(1)/C₃H₈(2) mixtures for the two data sets are shown in Figures 6c,f.

Due to congregation/segregation effects, the adsorption selectivities determined experimentally for 17/83 CO₂(1)/C₃H₈(2) mixtures are significantly higher than those predicted by the IAST that assumes a uniform distribution of adsorbates within the pore topology of H-MOR; see Figures 6a,b.

The experimental data for adsorption of CO₂(1)/C₃H₈(2) mixtures at a total gas phase pressure $p_t = 41$ kPa, and varying CO₂ mole fractions in the bulk gas phase, y_1 , are presented in Figures 6d,e,f. Figure 6d compares the experimentally determined CO₂/C₃H₈ selectivities with IAST and RAST estimates for $p_t = 41$ kPa, and varying CO₂ mole fractions in the bulk gas phase, y_1 . Interesting, the IAST anticipates the selectivity to increase, albeit slightly with increasing y_1 , whereas the experiments show a decreasing trend.

The experimental data for adsorption of CO₂(1)/C₃H₈(2) mixtures clearly show the phenomenon of azeotropy, at $y_1 = x_1 \approx 0.6$; see Figures 6e. The IAST does not anticipate

azeotropy. Use of the RAST model, with fitted Wilson parameters captures the azeotropic effects with good accuracy.

10. CBMC simulations for CO₂/CH₄, CO₂/N₂, and CO₂/H₂ mixture adsorption in NaX, NaY, and all-silica FAU zeolites

For CO₂ capture from natural gas, predominantly containing CH₄, at high pressures, NaX zeolite is a potential adsorbent. NaX zeolite has the Faujasite (FAU) topology and consists of cages of 786 Å³ volume, separated by 7.3 Å 12-ring windows. Per unit cell of NaX zeolite we have 106 Si, 86 Al, 86 Na⁺ with Si/Al=1.23. This material is also commonly referred to by its trade name: 13X zeolite.

Due to strong coulombic interactions of CO₂ with the extra-framework Na⁺ ions, the selectivity is strongly in favor of CO₂. There is a tendency of CO₂ molecules to congregate around the cations; as evidenced by the snapshot in Figure 7; this results in an inhomogeneous distribution of adsorbates CO₂ and CH₄. The IAST calculation assumes that CH₄ molecules compete with *all* of the CO₂, making no allowance for congregation. Due to congregation effects, the competition faced by CH₄ molecules within the cages is *smaller* than that in the entire pore space. The IAST anticipates a stiffer competition between CO₂ and CH₄ as it assumes a uniform distribution of composition; consequently the separation selectivity is *overestimated*. This is confirmed by comparisons of the IAST estimations of CO₂/CH₄ adsorption selectivities with CBMC simulation data; see Figure 7b.

Another quantification of the departures from the IAST is to determine $f_i / P_i^0 x_{i,CBMC}$, where the sorption pressures P_i^0 are such that each of the equalities on the right hand side of Equation (5) are satisfied. For the IAST to hold, $f_i / P_i^0 x_{i,CBMC}$ should equal unity for either adsorbate.

Figure 7c shows that the $f_i / P_i^0 x_{i,CBMC}$ for methane falls significantly below unity, indicating that the non-ideality effects predominantly influence the component loadings of methane. Also to be concluded from Figure 7c is that the departures from ideality should also depend on the adsorption potential, $\frac{\pi A}{RT}$, that is calculated from Equation (5).

The RAST model, with activity coefficients described by the Wilson model, can be used to model congregation effects in mixture adsorption. Figure 7a compares the CBMC simulations^{74, 76} for adsorption of equimolar (partial fugacities $f_1=f_2$) CO₂/CH₄ in NaX zeolite at 300 K with the RAST model. Congregation effects are properly modelled using the RAST. Figure 7d shows the corresponding RAST calculations of the activity coefficients γ_i , for CO₂ and CH₄. Congregation effects cause the activity coefficient of CH₄ to fall significantly below unity with increase fluid phase fugacity, f_i .

Congregation effects also manifest for adsorption of CO₂/N₂ mixtures in NaX zeolite. Figure 8a presents a comparison of CBMC simulated component loadings for 15/85 CO₂/N₂ mixture adsorption in NaX zeolite at 313 K with estimations using the IAST, and RAST. The IAST tends to overestimate the adsorption selectivities are high bulk fluid fugacities; see Figure 8b. Figure 8c presents RAST calculations of the component activity coefficients γ_i , for CO₂ and N₂; it is noteworthy that the activity coefficient of N₂ falls significantly below unity.

Figure 9 presents an analysis of 15/85 CO₂/H₂ mixture adsorption in NaX zeolite at 313 K. The deviations from IAST are also ascribable to congregation effects.

Congregation effects may be expected to become decreasingly significant as the number of extra-framework cations is reduced. To demonstrate this, Figure 10 presents a comparison CBMC CO₂/CH₄ adsorption selectivities determined from CBMC simulations at 300 K for all-silica FAU (192 Si, 0 Al, 0 Na⁺, Si/Al= ∞), NaY (138 Si, 54 Al, 54 Na⁺, Si/Al=2.56), and NaX

(106 Si, 86 Al, 86 Na⁺, Si/Al=1.23) zeolites with IAST estimations. For all-silica FAU, the IAST estimates are in perfect agreement with CBMC simulations. The agreement of IAST estimates with CBMC simulated data becomes progressively worse with decreasing Si/Al ratios.

11. CBMC simulations of CO₂/C₃H₈ mixture adsorption in NaX zeolite

The CBMC simulations of the unary isotherms for CO₂(1), and C₃H₈(2) in NaX zeolite at 300 K were fitted with the dual-Langmuir-Freundlich model; the unary isotherm fit parameters are provided in Table 6.

Two different campaigns were carried out for CBMC simulations of CO₂(1)/C₃H₈(2) mixture adsorption in NaX zeolite at 300 K:

- (i) the mole fraction of CO₂(1) in the bulk gas phase is held constant, $y_1 = 0.5$, and the bulk gas phase fugacity $f_t = f_1 + f_2$ was varied, and
- (ii) the mole fraction of CO₂(1) in the bulk gas phase, y_1 was varied from 0 to 1, keeping the bulk gas phase mixture fugacity $f_t = f_1 + f_2$ constant at a value of 1 MPa.

The results of these two separate campaigns are presented, respectively, in Figure 11, and Figure 12; these are discussed in turn below.

In the Henry regime of adsorption, prevailing at $f_t < 10$ kPa, the component loadings of CO₂, and C₃H₈ are nearly equal to each other (cf. Figure 11a), and the CO₂(1)/C₃H₈(2) adsorption selectivity, S_{ads} , is close to unity (cf. Figure 11b). With increasing values of the bulk gas phase fugacity f_t , above about 100 kPa, the adsorption becomes increasingly in favor of CO₂, due to strong Coulombic interactions with the extra-framework cations Na⁺. The IAST estimates for the adsorption selectivity are plotted as dashed lines in Figure 11b. At $f_t = 1$ MPa, the value of $S_{\text{ads}} \approx 4$; the IAST estimate is a factor two higher than those determined from CBMC simulations.

Another quantification of the departures from the IAST is to determine $f_i / P_i^0 x_{i,CBMC}$, where the sorption pressures P_i^0 are such that each of the equalities on the right hand side of Equation (5) are satisfied. For the IAST to hold, $f_i / P_i^0 x_{i,CBMC}$ should equal unity for either adsorbate. Figure 11c shows that the $f_i / P_i^0 x_{i,CBMC}$ for both components deviate from unity, and the deviations increase with increasing adsorption potential, $\frac{\pi A}{RT}$, that is calculated from Equation (5).

The CBMC simulations for $f_t = 1$ MPa, and varying mole fractions of CO₂(1) in the bulk gas phase, y_1 , are shown in Figure 12. The CBMC simulations show that the adsorption selectivity decreases with increasing proportion of CO₂(1) in the bulk gas phase; see Figure 12c. On the other hand, the IAST anticipates S_{ads} to increase with increasing y_1 . This trend is the same as that witnessed for the experimental data for CO₂(1)/C₃H₈(2) mixture adsorption in NaX zeolite; see Figure 4f.

Figure 12d plots $f_i / P_i^0 x_{i,CBMC}$ as function of the mole fraction of CO₂ in the adsorbed phase, $x_{1,CBMC}$; For both components deviate from unity, and are composition dependent.

The failure of the IAST to provide quantitatively accurate estimates of component loadings, and adsorption selectivities is attributable to the inhomogeneous distribution of adsorbates in the pore space of NaX zeolite, caused by strong binding of CO₂ with the extra-framework cations. The inhomogeneous distribution is clearly visualized in a set of four computational snapshots

Figure 13 for $f_1 = 0.05$ MPa, and $f_2 = 0.95$ MPa.

Figure 14 for $f_1 = 0.45$ MPa, and $f_2 = 0.55$ MPa.

Figure 15 for $f_1 = 0.5$ MPa, and $f_2 = 0.5$ MPa.

Figure 16 for $f_1 = 0.75$ MPa, and $f_2 = 0.25$ MPa.

For example in Figure 14, we note that the top left cage contains only CO₂, and there is no C₃H₈ present in that cage. One of the key assumptions of the IAST is that the distribution of adsorbates within the pore space is homogenous.

For quantifying the departures from the ideal adsorbed solution theory, we use the RAST and introduce activity coefficients. For the purposes of fitting the Wilson parameters, we use the combined set of CBMC data as presented in Figure 11, and Figure 12. The fitted Wilson parameters are provided in Table 6. The RAST calculations of the component loadings, adsorbed phase mole fractions, adsorption selectivities, and activity coefficients are also presented in Figure 11, and Figure 12.

Since the root cause of the failure of the IAST is the strong binding of CO₂ with the extra-framework cations, we should expect the non-ideality effects to be negligibly small in all-silica zeolites, with no extra-framework cations. In order to verify this, we performed CBMC simulations CO₂(1)/C₃H₈(2) mixture adsorption in all-silica FAU zeolite at 300 K and total fugacity $f_t = 1$ MPa, with varying CO₂ in the bulk gas phase; the results are presented in Figure 17. As anticipated, the IAST estimates of component loadings, and adsorption selectivities are in good agreement with CBMC data.

Figure 18 presents the corresponding CBMC simulation data (symbols) for CO₂(1)/C₂H₆(2) mixture adsorption in all-silica FAU zeolite at 300 K and total fugacity $f_t = 1$ MPa, as function of the mole fraction of CO₂ in the bulk gas phase. Also in this case the IAST predictions are in good agreement with CBMC simulation data.

12. CBMC simulations of CO₂/C₃H₈ mixture adsorption in LTA-4A zeolite

LTA-4A zeolite consists of cages of 743 Å³ volume, separated by 4.11 Å × 4.47 Å 8-ring windows. Per unit cell LTA-4A has 96 Si, 96 Al, 96 Na⁺, with Si/Al=1.

The CBMC simulations of the unary isotherms for CO₂(1), and C₃H₈(2) in LTA-4A zeolite (Si/Al=1 with 96 Si, 96 Al, 96 Na⁺ per unit cell) at 300 K were fitted with the dual-Langmuir model; the unary isotherm fit parameters are provided in Table 12. In the CBMC simulations for of CO₂(1)/C₃H₈(2) mixture adsorption the mole fraction of CO₂(1) in the bulk gas phase, y_1 was varied from 0 to 1, keeping the bulk gas phase mixture fugacity $f_t = f_1 + f_2$ constant at a value of 1 MPa; the results are summarized in Figure 19.

The CBMC simulations show that the adsorption selectivity decreases with increasing proportion of CO₂(1) in the bulk gas phase; see Figure 19c. On the other hand, the IAST anticipates S_{ads} to be practically independent of y_1 . This trend is essentially similar as that witnessed for the experimental data for CO₂(1)/C₃H₈(2) mixture adsorption in NaX zeolite, ZSM-5 (Si/Al=15), and H-MOR; see Figure 4f, Figure 5f, and Figure 6d.

Figure 19d plots $f_i / P_i^0 x_{i,\text{CBMC}}$ as function of the mole fraction of CO₂ in the adsorbed phase, $x_{1,\text{CBMC}}$. For both components there are significant deviations from unity, indicating strong thermodynamic non-idealities. The RAST calculations of the component loadings, adsorbed phase mole fractions, adsorption selectivities, and activity coefficients are also presented as continuous solid lines in Figure 19.

Figures 20, 21, 22, 23, and 24 show snapshots of the location of CO₂(1), and C₃H₈(2) molecules within the pore topology of LTA-4A zeolite. In all case, we note that the CO₂ is almost exclusively located at the windows, or near the window entrance regions. Due to

configurational restraints C_3H_8 can only be located at the cage interiors. Consequently, the competition between the adsorption of CO_2 and C_3H_8 is less severe than assumed in the homogenous distribution that is inherent in the IAST prescription.

The preferential perching of CO_2 at the window sites also manifests for other cage-window structures such as DDR, ERI, and CHA; see earlier works.¹¹⁻¹³

13. Notation

A	surface area per kg of framework, $\text{m}^2 \text{kg}^{-1}$
b_i	Langmuir-Freundlich parameter, $\text{Pa}^{-\nu}$
C	constant used in equation (13), kg mol^{-1} or uc molecule^{-1}
E	energy parameter, J mol^{-1}
f_i	partial fugacity of species i , Pa
f_t	total fugacity of bulk fluid mixture, Pa
n	number of species in the mixture, dimensionless
p_i	partial pressure of species i , Pa
p_t	total system pressure, Pa
P_i^0	sorption pressure, Pa
q_i	molar loading species of species i , mol kg^{-1}
$q_{i,\text{sat}}$	molar loading of species i at saturation, mol kg^{-1}
q_t	total molar loading of mixture, mol kg^{-1}
R	gas constant, $8.314 \text{ J mol}^{-1} \text{ K}^{-1}$
S_{ads}	adsorption selectivity, dimensionless
T	absolute temperature, K
x_i	mole fraction of species i in adsorbed phase, dimensionless
y_i	mole fraction of species i in bulk fluid mixture, dimensionless

Greek letters

γ_i	activity coefficient of component i in adsorbed phase, dimensionless
Λ_{ij}	Wilson parameters, dimensionless
μ_i	molar chemical potential, J mol^{-1}
ν	Freundlich exponent in unary isotherm, dimensionless

π	spreading pressure, N m ⁻¹
ρ	framework density, kg m ⁻³

Subscripts

1	referring to species 1
2	referring to species 2
i,j	components in mixture
i	referring to component <i>i</i>
t	referring to total mixture
sat	referring to saturation conditions

Superscripts

0	referring to pure component loading
excess	referring to excess parameter

Table 1. Dual-site Langmuir parameters for pure components CO₂, and CH₄ at 303 K in 13X zeolite. These parameters are based on the unary isotherm data reported in Figure 2 and Figure 3 of Gholipour and Mofarahi.⁷

	Site A		Site B	
	$q_{A,sat}$ mol kg ⁻¹	b_A Pa ⁻¹	$q_{B,sat}$ mol kg ⁻¹	b_B Pa ⁻¹
CO ₂	3.1	9.38×10^{-6}	2.5	4.4×10^{-4}
CH ₄	6.7	7.64×10^{-7}		

Table 2. Dual-site Langmuir parameters for pure components CO₂, and CH₄ at 303 K in LTA-5A zeolite. These parameters are based on the unary isotherm data reported in Figure 2 and Figure 3 of Mofarahi and Gholipour.⁸

	Site A		Site B	
	$q_{A,sat}$ mol kg ⁻¹	b_A Pa ⁻¹	$q_{B,sat}$ mol kg ⁻¹	b_B Pa ⁻¹
CO ₂	1.4	7.33×10^{-6}	2.5	7.32×10^{-4}
CH ₄	3.2	1.74×10^{-6}		

Table 3. Dual-site Langmuir parameters for pure components CO₂, and C₃H₈ at 293 K in 13X (= NaX) zeolite. The fit parameters were determined by fitting the unary isotherm data presented in Table I of Costa et al.⁹

	Site A		Site B	
	$q_{A,sat}$ mol kg ⁻¹	b_A Pa ⁻¹	$q_{B,sat}$ mol kg ⁻¹	b_B Pa ⁻¹
CO ₂	2.2	6.7×10^{-4}	2.5	3.47×10^{-5}
C ₃ H ₈	2.2	7.04×10^{-4}		

Wilson non-ideality parameters for binary mixtures at 293 K in NaX zeolite. These are determined by fitting to the experimental data of Costa et al.⁹ as reported in their paper.

	Λ_{12}	Λ_{21}	$C / \text{kg mol}^{-1}$
CO ₂ /C ₃ H ₈ in NaX	2	1.8	0.2

Table 4. Dual-site Langmuir parameters for pure components CO₂, and C₃H₈ at 293 K in ZSM-5 (with MFI topology) zeolite with Si/Al ratio = 15. The fit parameters were determined by fitting the unary isotherm data presented in Table 2 of Calleja et al.¹⁰

	Site A		Site B	
	$q_{A,sat}$ mol kg ⁻¹	b_A Pa ⁻¹	$q_{B,sat}$ mol kg ⁻¹	b_B Pa ⁻¹
CO ₂	1.35	3.32×10^{-5}	1.1	4.5×10^{-3}
C ₃ H ₈	0.76	3.62×10^{-4}	0.9	1×10^{-2}

Wilson non-ideality parameters for binary mixtures at 293 K in ZSM-5 (with MFI topology) zeolite with Si/Al ratio = 15. These are determined by fitting to the experimental data of Calleja et al.¹⁰ as reported in Table 5 of their paper.

	Λ_{12}	Λ_{21}	$C / \text{kg mol}^{-1}$
CO ₂ /C ₃ H ₈ in ZSM-5 (Si/Al=15)	0.2	5.1	0.9

Table 5. Dual-site Langmuir parameters for pure components CO₂, and C₃H₈ at 303 K in H-MOR. The fit parameters were determined by fitting the unary isotherm data presented in Table 4 of Talu and Zwiebel.⁵

	Site A		Site B	
	$q_{A,sat}$ mol kg ⁻¹	b_A Pa ⁻¹	$q_{B,sat}$ mol kg ⁻¹	b_B Pa ⁻¹
CO ₂	2.4	2.02×10^{-5}	0.6	1.37×10^{-3}
C ₃ H ₈	0.65	1.63×10^{-5}	0.72	1.7×10^{-3}

Wilson non-ideality parameters for binary mixtures at 303 K in H-MOR. These are determined by fitting to the experimental data of Talu and Zwiebel⁵ as reported in Table 5 of their paper.

	Λ_{12}	Λ_{21}	$C / \text{kg mol}^{-1}$
CO ₂ /C ₃ H ₈ in H-MOR	4.15	7.25	0.7

Table 6. Dual-site Langmuir-Freundlich parameters for pure components CO_2 , and C_3H_8 at 300 K in NaX zeolite containing 86 Na^+ /uc with Si/Al=1.23. The fit parameters are based on the CBMC simulations of pure component isotherms.

	Site A			Site B		
	$q_{\text{A,sat}}$ mol kg ⁻¹	b_{A} Pa ^{-ν_{A}}	ν_{A} dimensionless	$q_{\text{B,sat}}$ mol kg ⁻¹	b_{B} Pa ^{-ν_{B}}	ν_{B} dimensionless
CO_2	2.1	1.57×10^{-4}	0.7	4.4	4.26×10^{-4}	1
C_3H_8	3.1	9.85×10^{-4}	1	0.7	6.17×10^{-6}	1

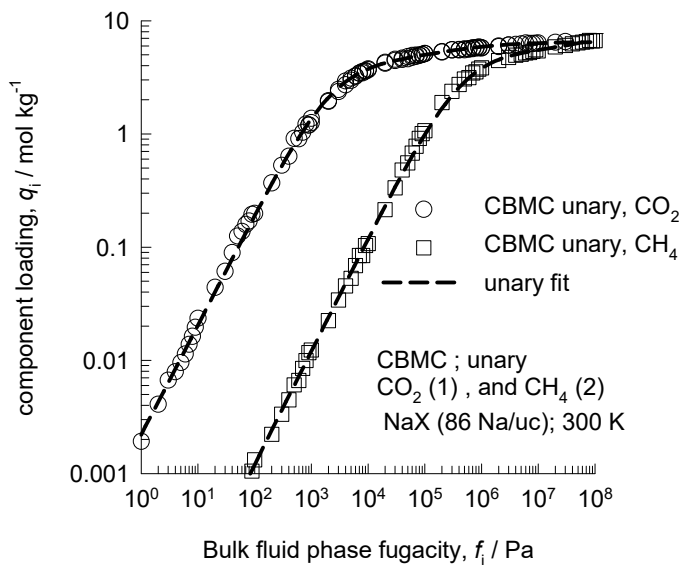
Fitted Wilson non-ideality parameters for binary $\text{CO}_2/\text{C}_3\text{H}_8$ mixture adsorption in NaX at 300 K.

	Λ_{12}	Λ_{21}	$C / \text{kg mol}^{-1}$
$\text{CO}_2/\text{C}_3\text{H}_8$ in NaX (86 Na/uc) at 300 K	2.05	1.2	3.2

Table 7. Dual-site Langmuir-Freundlich parameters for pure components CO₂, C₂H₆ and C₃H₈ at 300K in all-silica FAU. The fit parameters are based on the CBMC simulations of pure component isotherms.

	Site A			Site B		
	$q_{A,sat}$ mol kg ⁻¹	b_A Pa ^{-ν_A}	ν_A dimensionless	$q_{B,sat}$ mol kg ⁻¹	b_B Pa ^{-ν_B}	ν_B dimensionless
CO ₂	2.5	9.62×10^{-15}	2.5	4.1	1.09×10^{-6}	1
C ₂ H ₆	1.8	1.1×10^{-11}	2.1	3	2.89×10^{-6}	1
C ₃ H ₈	1.2	2.88×10^{-15}	3.4	2.6	1.51×10^{-5}	1

Table 8. Dual-site Langmuir-Freundlich parameters for pure components CO₂, and CH₄ at 300 K in NaX zeolite containing 86 Na⁺/uc with Si/Al=1.23. The fit parameters are based on the CBMC simulations of pure component isotherms.



	Site A			Site B		
	$q_{A,sat}$ mol kg ⁻¹	b_A Pa ^{-ν_A}	ν_A dimensionless	$q_{B,sat}$ mol kg ⁻¹	b_B Pa ^{-ν_B}	ν_B dimensionless
CO ₂	2.1	1.57×10^{-4}	0.7	4.4	4.26×10^{-4}	1
CH ₄	2.3	1.24×10^{-8}	1	5.5	2.17×10^{-6}	1

Fitted Wilson non-ideality parameters for binary CO₂/CH₄ mixture adsorption in NaX at 300 K.

	Λ_{12}	Λ_{21}	$C / \text{kg mol}^{-1}$
CO ₂ /CH ₄ in NaX (86 Na/uc) at 300 K	0.18	4.5	0.33

Table 9. Dual-site Langmuir-Freundlich parameters for pure components CO₂, N₂ and H₂ at 313 K in NaX zeolite containing 86 Na⁺/uc with Si/Al=1.23. The fit parameters are based on the CBMC simulations of pure component isotherms.

	Site A			Site B		
	$q_{A,\text{sat}}$ mol kg ⁻¹	b_A Pa ^{-v_A}	v_A dimensionless	$q_{B,\text{sat}}$ mol kg ⁻¹	b_B Pa ^{-v_B}	v_B dimensionless
CO ₂	2.25	6.64×10^{-5}	0.7	4.5	1.86×10^{-4}	1
N ₂	5.6	2.85×10^{-9}	1	3.7	1.2×10^{-7}	1
H ₂	9.8	4.33×10^{-10}	1	11	1.29×10^{-8}	1

Fitted Wilson non-ideality parameters for binary CO₂/N₂, and CO₂/H₂ mixture adsorption in NaX at 313 K.

	Λ_{12}	Λ_{21}	$C / \text{kg mol}^{-1}$
CO ₂ /N ₂ in NaX (86 Na/uc) at 313 K	1.76	0.6	0.2
CO ₂ /H ₂ in NaX (86 Na/uc) at 313 K	1	10 ³	0.001

Table 10. Dual-site Langmuir-Freundlich parameters for pure components CO₂, and CH₄ at 300 K in NaY zeolite containing 54 Na⁺/uc with Si/Al=2.56. The fit parameters are based on the CBMC simulations of pure component isotherms.

	Site A			Site B		
	$q_{A,\text{sat}}$ mol kg ⁻¹	b_A Pa ^{-v_A}	v_A dimensionless	$q_{B,\text{sat}}$ mol kg ⁻¹	b_B Pa ^{-v_B}	v_B dimensionless
CO ₂	1.8	2×10^{-5}	0.7	5.9	4.16×10^{-5}	1
CH ₄	3.4	6.53×10^{-9}	1	5.9	1.13×10^{-6}	1

Table 11. Dual-site Langmuir-Freundlich parameters for pure components CO₂, and CH₄ at 300K in all-silica FAU. The fit parameters are based on the CBMC simulations of pure component isotherms presented in earlier works.¹⁴⁻¹⁶

	Site A			Site B		
	$q_{A,\text{sat}}$ mol kg ⁻¹	b_A Pa ^{-ν_A}	ν_A dimensionless	$q_{B,\text{sat}}$ mol kg ⁻¹	b_B Pa ^{-ν_B}	ν_B dimensionless
CO ₂	2.4	2.52×10^{-14}	2.4	6.7	6.74×10^{-7}	1
CH ₄	4	7×10^{-9}	0.86	6.5	2.75×10^{-7}	1

Table 12. Dual-site Langmuir-Freundlich parameters for pure components CO₂, and C₃H₈ at 300 K in LTA-4A zeolite (96 Si, 96 Al, 96 Na⁺, Si/Al=1). The fit parameters are based on the CBMC simulations of pure component isotherms.

	Site A			Site B		
	$q_{A,\text{sat}}$ mol kg ⁻¹	b_A Pa ^{-ν_A}	ν_A dimensionless	$q_{B,\text{sat}}$ mol kg ⁻¹	b_B Pa ^{-ν_B}	ν_B dimensionless
CO ₂	3.1	4.13×10 ⁻⁴	1	1.7	2.095×10 ⁻⁷	1
C ₃ H ₈	2.5	2.21×10 ⁻²	1	0.9	6.18×10 ⁻⁶	1

Fitted Wilson non-ideality parameters for binary CO₂/C₃H₈ mixture adsorption in LTA-4A at 300 K.

	Λ_{12}	Λ_{21}	$C / \text{kg mol}^{-1}$
CO ₂ /C ₃ H ₈ in LTA-4A at 300 K	0.001	10.5	3.2

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15. Captions for Figures

Figure 1. Re-analysis of the experimental data of Gholipour and Mofarahi⁷ for CO₂(1)/CH₄(2) mixture adsorption at 303 K in 13X zeolite. (a) Experimental data (indicated by symbols) of adsorbed phase mole fractions, x_1 , of CO₂, as function of the mole fraction of CO₂ in the bulk gas phase. (b) CO₂(1)/CH₄(2) adsorption selectivity as function of the mole fraction of CO₂ in the bulk gas phase. (c) Dependence of $f_i / P_i^0 x_{i,\text{expt}}$ on the mole fraction of CO₂ in the adsorbed phase as determined from experiments, $x_{1,\text{expt}}$. The dashed lines are the IAST estimations, using the unary isotherm fits, specified in Table 1.

Figure 2. (a, b) Experimental data (indicated by symbols) of Hefti et al.⁶ for (a) component loadings, q_i , and (b) adsorbed phase mole fractions, x_i , of CO₂, and N₂ for adsorption of CO₂/N₂ mixtures in 13X zeolite at 298 K and total pressure $p_t = 1$ MPa, as function of the mole fraction of CO₂ in the bulk gas phase. (c) CO₂/N₂ adsorption selectivity as function of the mole fraction of CO₂ in the bulk gas phase. (d) Dependence of $f_i / P_i^0 x_{i,\text{expt}}$ on the mole fraction of CO₂ in the adsorbed phase as determined from experiments, $x_{1,\text{expt}}$. The dashed lines in (a), (b), and (c) are the IAST estimations, using the unary isotherm fits provided in Table 2 of Hefti et al.⁶ The continuous solid lines in (a), (b), and (c) are the estimations using RAST using Wilson parameters: $\Lambda_{12} = 1.95$; $\Lambda_{21} = 64$; $C = 0.044$ kg mol⁻¹.

Figure 3. Re-analysis of the experimental data of Mofarahi and Gholipour⁸ for CO₂(1)/CH₄(2) mixture adsorption at 303 K in LTA-5A zeolite. (a) Experimental data (indicated by symbols) of adsorbed phase mole fractions, x_1 , of CO₂, as function of the mole fraction of CO₂ in the bulk gas phase. (b) CO₂(1)/CH₄(2) adsorption selectivity as function of the mole fraction of CO₂ in the bulk gas phase. (c) Dependence of $f_i / P_i^0 x_{i,\text{expt}}$ on the mole fraction of CO₂ in the adsorbed phase as determined from experiments, $x_{1,\text{expt}}$. The unary isotherm fit parameters are specified in Table 2.

Figure 4. Re-analysis of the experimental data of Costa et al.⁹ for adsorption of CO₂/C₃H₈ mixtures at 293 K in NaX (=13 X) zeolite. (a) Plot of the experimental data on mole fraction of CO₂ in the bulk gas phase, y_1 , versus the mole fraction of CO₂ in the adsorbed phase, x_1 . (b) Comparison of IAST and RAST calculations of mole fraction of CO₂ in the adsorbed phase, x_1 , as a function of the mole fraction of CO₂ in the bulk gas phase, y_1 ; the total pressure = 50 kPa. (c) Dependence of $f_i / P_i^0 x_{i,\text{expt}}$ on the mole fraction of CO₂ in the adsorbed phase as determined from experiments, $x_{1,\text{expt}}$. (d, e) Parity plots, comparing the IAST and RAST estimates of the component loadings of (d) CO₂, and (e) C₃H₈ with the values determined experimentally. (f) CO₂/C₃H₈ adsorption selectivity as a function of the mole fraction of CO₂ in the bulk gas phase, y_1 . The unary isotherm fit parameters, along with the Wilson parameters, are specified in Table 3.

Figure 5. Re-analysis of the experimental data of Calleja et al.¹⁰ for adsorption of CO₂/C₃H₈ mixtures at 293 K in ZSM-5 (with MFI topology) zeolite with Si/Al ratio = 15, as reported in Table 5 of their paper. (a) Plot of the experimental data on mole fraction of CO₂ in the bulk gas phase, y_1 , versus the mole fraction of CO₂ in the adsorbed phase, x_1 . (b) Comparison of IAST and RAST calculations of mole fraction of CO₂ in the adsorbed phase, x_1 , as a function of the mole fraction of CO₂ in the bulk gas phase, y_1 ; $p_t = 90$ kPa. (c) Dependence of $f_i / P_i^0 x_{i,\text{expt}}$ on the mole fraction of CO₂ in the adsorbed phase as determined from experiments, $x_{1,\text{expt}}$. (d, e) Parity plots, comparing the IAST and RAST estimates of the component loadings of (d) CO₂, and (e) C₃H₈ with the values determined experimentally. (f) Dependence of CO₂/C₃H₈ adsorption selectivity on mole fraction of CO₂ in the bulk gas phase, y_1 ; experimental data for $p_t = 90$ kPa compared with IAST and RAST calculations. (f) CO₂/C₃H₈ adsorption selectivity as a function of the mole fraction of CO₂ in the bulk gas phase, y_1 . The unary isotherm fit parameters, along with the Wilson parameters, are specified in Table 4.

Figure 6. Re-analysis of the experimental data of Talu and Zwiebel⁵ for adsorption of CO₂/C₃H₈ mixtures at 303 K in H-MOR, as reported in Table 5 of their paper. (a) Dependence of $f_i / P_i^0 x_{i,\text{expt}}$ on the mole fraction of CO₂ in the adsorbed phase as determined from experiments, $x_{1,\text{expt}}$. (b, c) Comparison of experimental data with IAST and RAST calculations for the (b) adsorption selectivity, and (c) CO₂ uptake for 17/83 CO₂(1)/C₃H₈(2) mixtures and varying total

gas phase pressures, p_t . (d, e) Comparison of experimental data for the (a) adsorption selectivity, and (b) adsorbed phase mole fraction of CO₂, x_1 , for CO₂(1)/C₃H₈(2) mixtures at a total gas phase pressure $p_t = 41$ kPa, and varying CO₂ mole fractions in the bulk gas phase, y_1 . The unary isotherm fit parameters, along with the Wilson parameters, are specified in Table 5.

Figure 7. (a) Comparison of the estimations using the IAST, and RAST with CBMC simulations¹⁶ of component loadings of equimolar (partial fugacities $f_1=f_2$) CO₂/CH₄ mixtures in NaX zeolite at 300 K. (b) Comparison CO₂/CH₄ adsorption selectivities obtained from CBMC with IAST and RAST estimations. (c) Dependence of $f_i / P_i^0 x_{i,CBMC}$ on the adsorption potential, $\frac{\pi A}{RT}$. (d) RAST calculations of the component activity coefficients γ_i , for CO₂ and CH₄. The unary isotherm fit parameters and Wilson parameters are provided in Table 8.

Figure 8. (a) Comparison of the estimations using the IAST, and RAST with CBMC simulations¹⁶ of component loadings of 15/85 CO₂/N₂ mixtures in NaX zeolite at 313 K. (b) Comparison CO₂/N₂ adsorption selectivities obtained from CBMC with IAST and RAST estimations. (c) RAST calculations of the component activity coefficients γ_i , for CO₂ and N₂. The unary isotherm fit parameters and Wilson parameters are provided in Table 9.

Figure 9. (a) Comparison of the estimations using the IAST, and RAST with CBMC simulations¹⁶ of component loadings of 15/85 CO₂/H₂ mixtures in NaX zeolite at 313 K. (b) Comparison CO₂/H₂ adsorption selectivities obtained from CBMC with IAST and RAST estimations. (c) RAST calculations of the component activity coefficients γ_i , for CO₂ and H₂. The unary isotherm fit parameters and Wilson parameters are provided in Table 9.

Figure 10. Comparison CBMC CO₂/CH₄ adsorption selectivities determined from CBMC simulations 300 K for all-silica FAU (192 Si, 0 Al, 0 Na⁺, Si/Al= ∞), NaY (138 Si, 54 Al, 54 Na⁺, Si/Al=2.56), and NaX (106 Si, 86 Al, 86 Na⁺, Si/Al=1.23) zeolites with IAST estimations. The unary isotherm parameters are provided in Table 11 (all-silica FAU), Table 10 (NaY), and Table 8 (NaX).

Figure 11. (a) CBMC simulations (symbols) of the component loadings for CO₂(1)/C₃H₈(2) mixture adsorption in NaX zeolite at 300 K and, as function of the total fugacity f_t in the bulk gas phase. The mole fraction of CO₂(1) in the bulk gas phase is held constant, $y_1 = 0.5$. (b) CBMC simulations (symbols) of the CO₂(1)/C₃H₈(2) adsorption selectivity compared with RAST and IAST estimates. (c) Dependence of $f_i / P_i^0 x_{i,CBMC}$ on the adsorption potential, $\frac{\pi A}{RT}$. (d) RAST calculations of the component activity coefficients γ_i , for CO₂ and C₃H₈. The unary isotherm fit parameters and Wilson parameters are provided in Table 6.

Figure 12. (a, b) CBMC simulations (symbols) of the (a) component loadings, and (b) adsorbed phase mole fractions, x_1 , of CO₂ for CO₂(1)/C₃H₈(2) mixture adsorption in NaX zeolite at 300 K and total fugacity $f_t = 1$ MPa, as function of the mole fraction of CO₂ in the bulk gas phase. The continuous solid lines and dashed lines are RAST and IAST estimates. (c) CBMC simulations (symbols) of the CO₂(1)/C₃H₈(2) adsorption selectivity compared with RAST and IAST estimates. (d) Dependence of $f_i / P_i^0 x_{i,CBMC}$ on the mole fraction of CO₂ in the adsorbed phase as determined from CBMC simulations, $x_{1,CBMC}$. (e) RAST calculations of the component activity coefficients γ_i , for CO₂ and C₃H₈. The unary isotherm fit parameters and Wilson parameters are provided in Table 6.

Figure 13. Computational snapshots showing the location of CO₂, and C₃H₈ within the cages of NaX zeolite at 300 K and total fugacity $f_t = 1$ MPa. The component partial fugacities are $f_1 = 0.05$ MPa, and $f_2 = 0.95$ MPa.

Figure 14. Computational snapshots showing the location of CO₂, and C₃H₈ within the cages of NaX zeolite at 300 K and total fugacity $f_t = 1$ MPa. The component partial fugacities are $f_1 = 0.45$ MPa, and $f_2 = 0.55$ MPa.

Figure 15. Computational snapshots showing the location of CO₂, and C₃H₈ within the cages of NaX zeolite at 300 K and total fugacity $f_t = 1$ MPa. The component partial fugacities are $f_1 = 0.5$ MPa, and $f_2 = 0.5$ MPa.

Figure 16. Computational snapshot showing the location of CO₂, and C₃H₈ within the cages of NaX zeolite at 300 K and total fugacity $f_t = 1$ MPa. The component partial fugacities are $f_1 = 0.75$ MPa, and $f_2 = 0.25$ MPa.

Figure 17. (a, b, c) CBMC simulations (symbols) of the (a) component loadings, (b) adsorbed phase mole fractions, x_1 , of CO₂, and (c) CO₂(1)/C₃H₈(2) adsorption selectivity for CO₂(1)/C₃H₈(2) mixture adsorption in all-silica FAU zeolite at 300 K and total fugacity $f_t = 1$ MPa. The x -axis represents the mole fraction of CO₂ in the bulk gas phase. The dashed line represent IAST estimates. (d, e) Parity plots, comparing the IAST estimates of the component loadings of (d) CO₂, and (e) C₃H₈ with the values determined from CBMC simulations. The unary isotherm fit parameters are provided in Table 7.

Figure 18. (a, b, c) CBMC simulations (symbols) of the (a) component loadings, (b) adsorbed phase mole fractions, x_1 , of CO₂, and (c) CO₂(1)/C₂H₆(2) adsorption selectivity for CO₂(1)/C₂H₆(2) mixture adsorption in all-silica FAU zeolite at 300 K and total fugacity $f_t = 1$ MPa. The x -axis represents the mole fraction of CO₂ in the bulk gas phase. The dashed line represent IAST estimates. (d, e) Parity plots, comparing the IAST estimates of the component

loadings of (d) CO₂, and (e) C₂H₆ with the values determined from CBMC simulations. The unary isotherm fit parameters are provided in Table 7.

Figure 19. (a, b) CBMC simulations (symbols) of the (a) component loadings, and (b) adsorbed phase mole fractions, x_1 , of CO₂ for CO₂(1)/C₃H₈(2) mixture adsorption in LTA-4A zeolite at 300 K and total fugacity $f_t = 1$ MPa, as function of the mole fraction of CO₂ in the bulk gas phase. The continuous solid lines and dashed lines are RAST and IAST estimates. (c) CBMC simulations (symbols) of the CO₂(1)/C₃H₈(2) adsorption selectivity compared with RAST and IAST estimates. (d) Dependence of $f_i / P_i^0 x_{i,CBMC}$ on the mole fraction of CO₂ in the adsorbed phase as determined from CBMC simulations, $x_{1,CBMC}$. (e) RAST calculations of the component activity coefficients γ_i , for CO₂ and C₃H₈. The unary isotherm fit parameters and Wilson parameters are provided in Table 12.

Figure 20. Computational snapshot showing the location of CO₂, and C₃H₈ within the cages of LTA-4A zeolite at 300 K and total fugacity $f_t = 1$ MPa. The component partial fugacities are $f_1 = 0.25$ MPa, and $f_2 = 0.75$ MPa.

Figure 21. Computational snapshot showing the location of CO₂, and C₃H₈ within the cages of LTA-4A zeolite at 300 K and total fugacity $f_t = 1$ MPa. The component partial fugacities are $f_1 = 0.55$ MPa, and $f_2 = 0.45$ MPa.

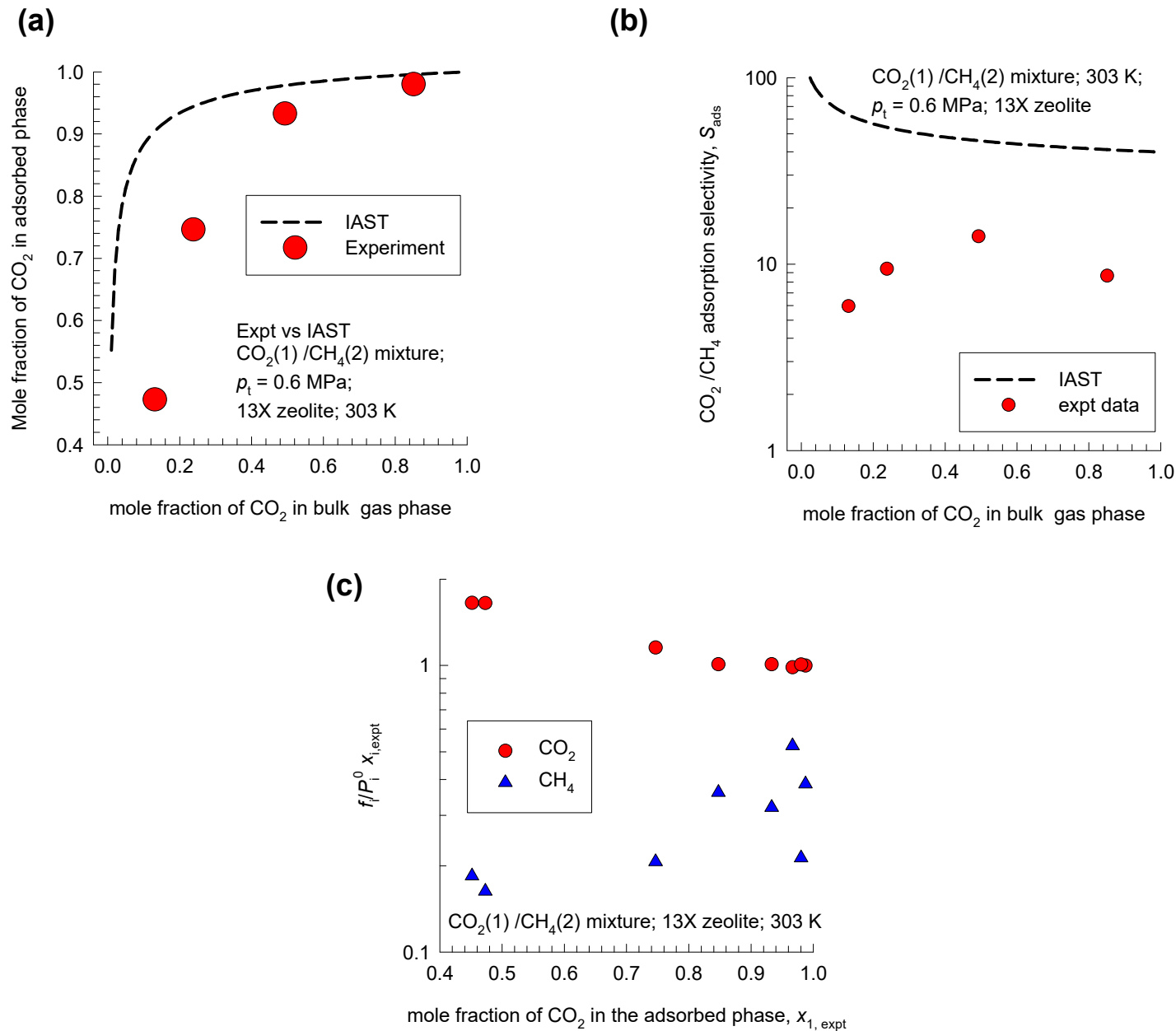
Figure 22. Computational snapshot showing the location of CO₂, and C₃H₈ within the cages of LTA-4A zeolite at 300 K and total fugacity $f_t = 1$ MPa. The component partial fugacities are $f_1 = 0.65$ MPa, and $f_2 = 0.35$ MPa.

Figure 23. Computational snapshot showing the location of CO₂, and C₃H₈ within the cages of LTA-4A zeolite at 300 K and total fugacity $f_t = 1$ MPa. The component partial fugacities are $f_1 = 0.8$ MPa, and $f_2 = 0.2$ MPa.

Figure 24. Computational snapshot showing the location of CO₂, and C₃H₈ within the cages of LTA-4A zeolite at 300 K and total fugacity $f_t = 1$ MPa. The component partial fugacities are $f_1 = 0.85$ MPa, and $f_2 = 0.15$ MPa.

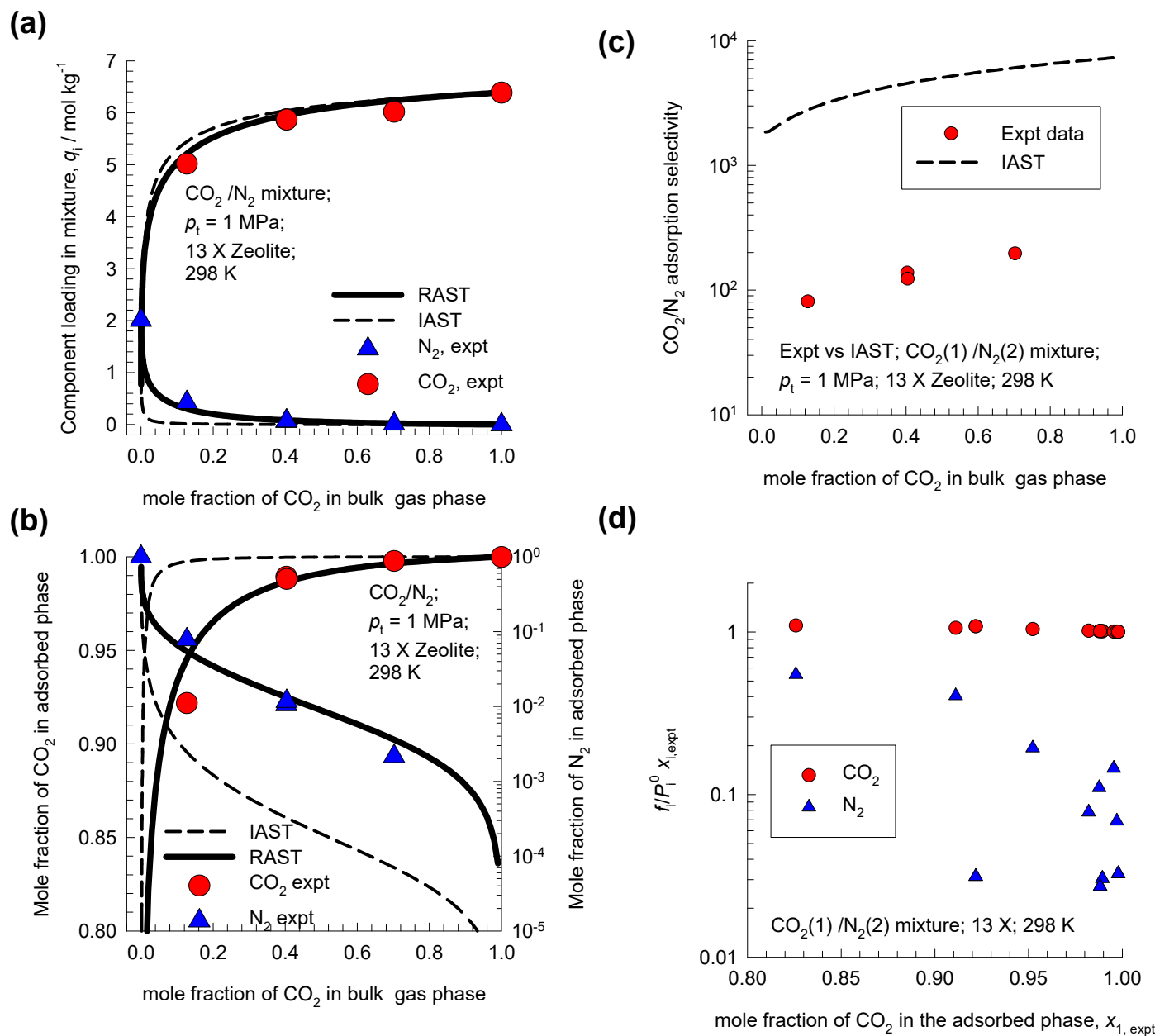
CO₂/CH₄ mixture adsorption in 13X zeolite: Re-analysis of Gholipour-Mofarahi data

Figure S1



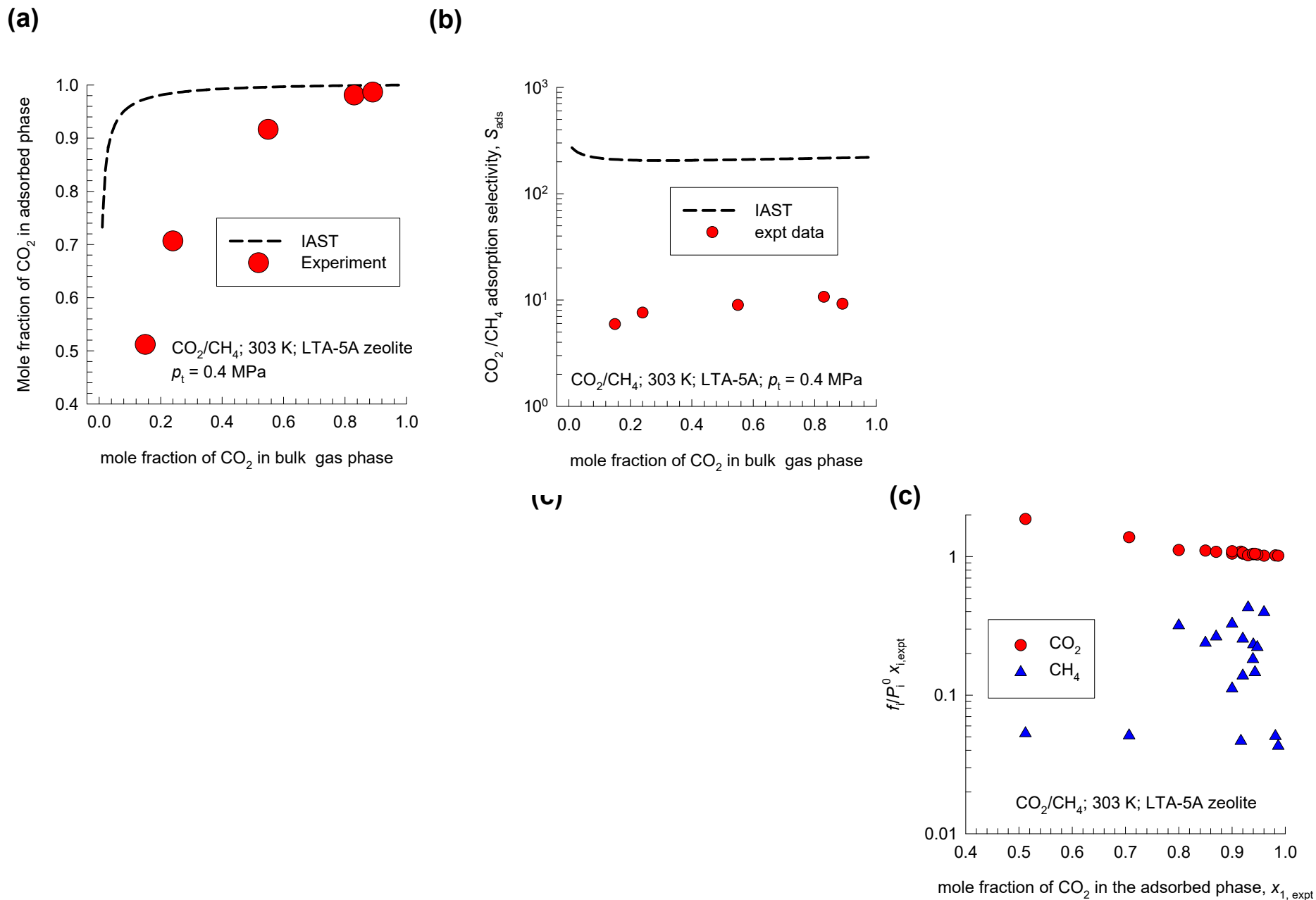
CO₂/N₂ mixture adsorption in 13X zeolite; Re-analysis of data of Hefti et al.

Figure S2



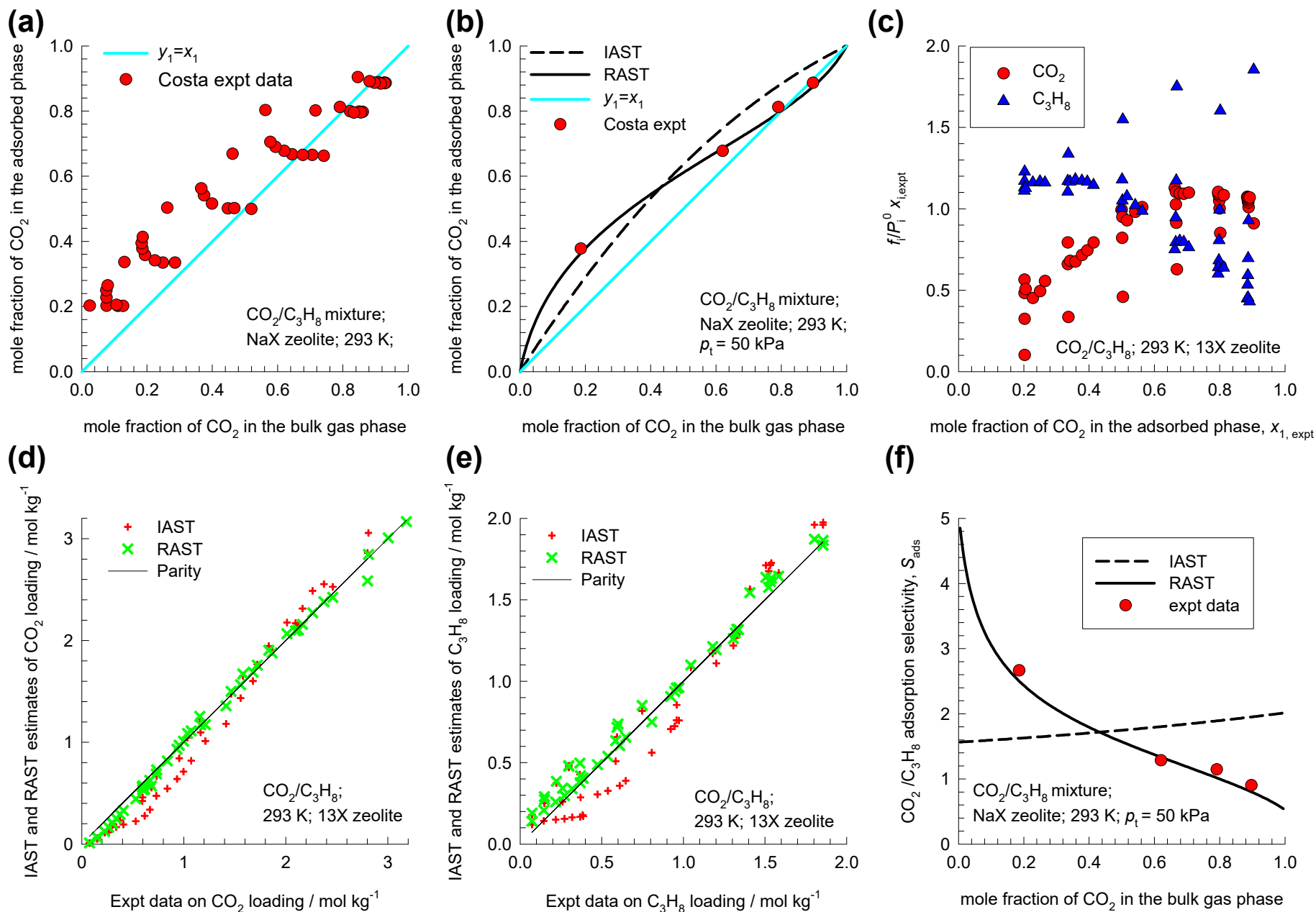
CO₂/CH₄ mixture adsorption in LTA-5A zeolite: Re-analysis of Mofarahi-Gholipour data

Figure S3



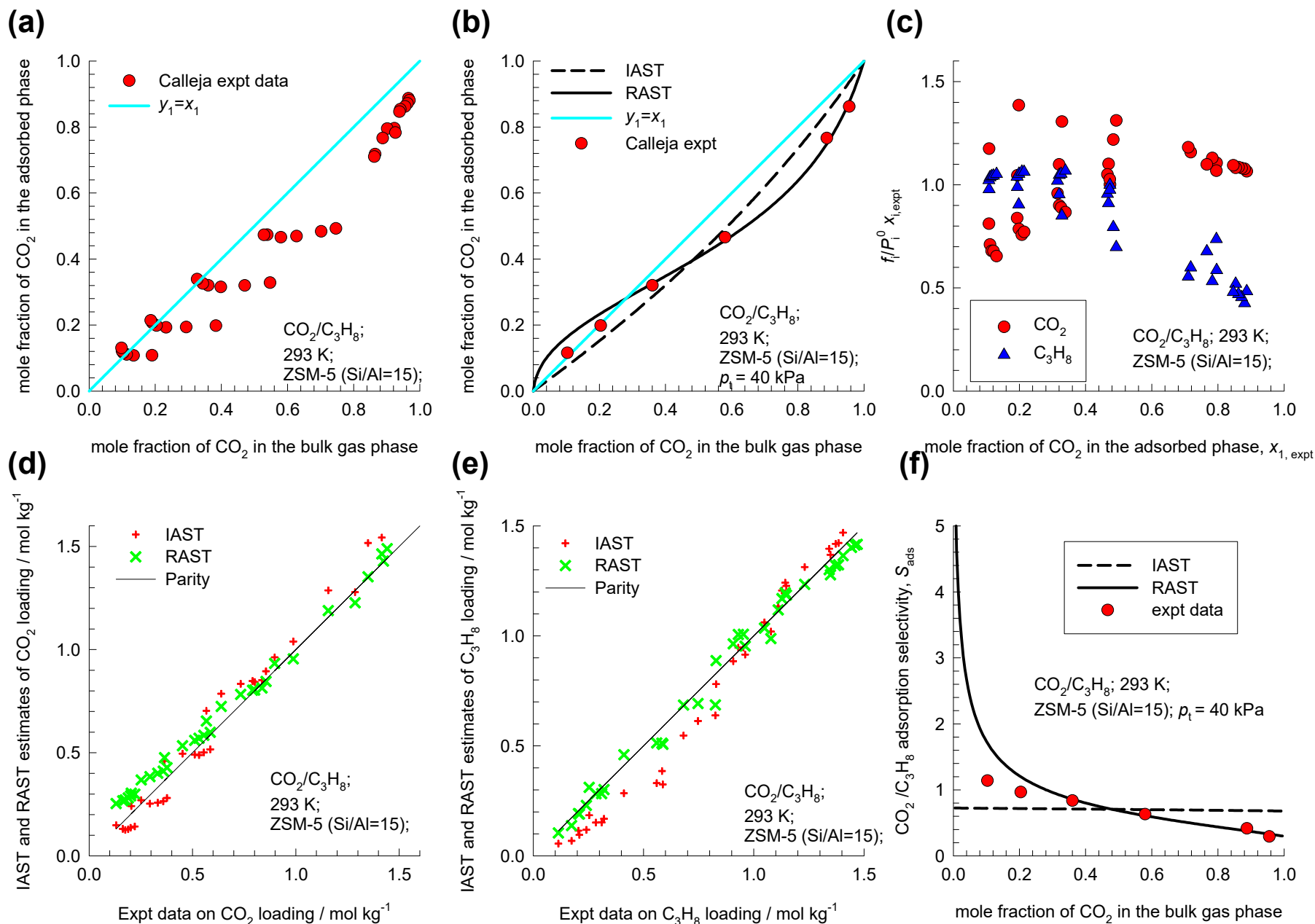
CO₂/C₃H₈ mixture adsorption in NaX zeolite: Costa data analysis

Figure S4

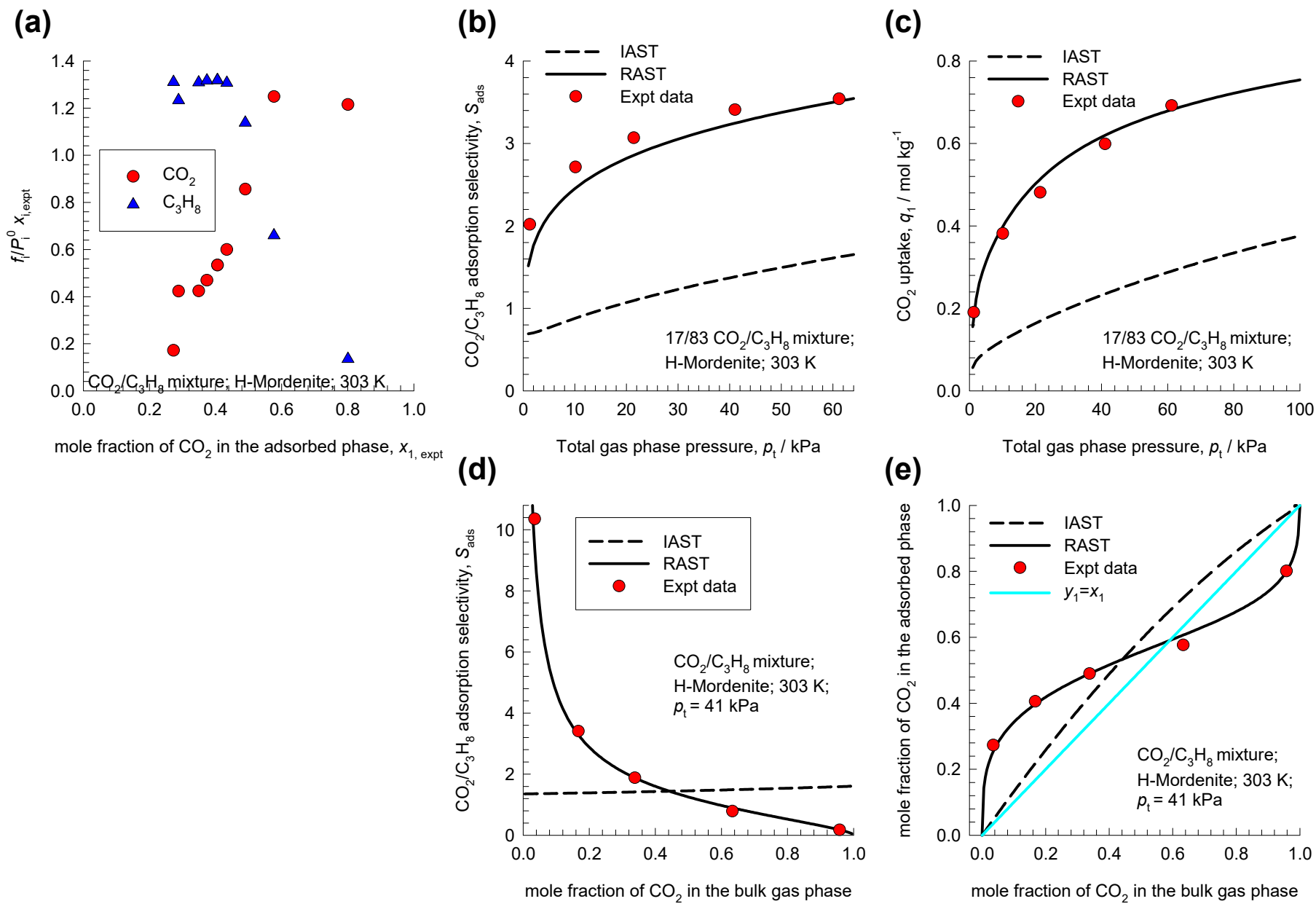


CO₂/C₃H₈ mixture adsorption in ZSM-5 zeolite: Calleja data analysis

Figure S5

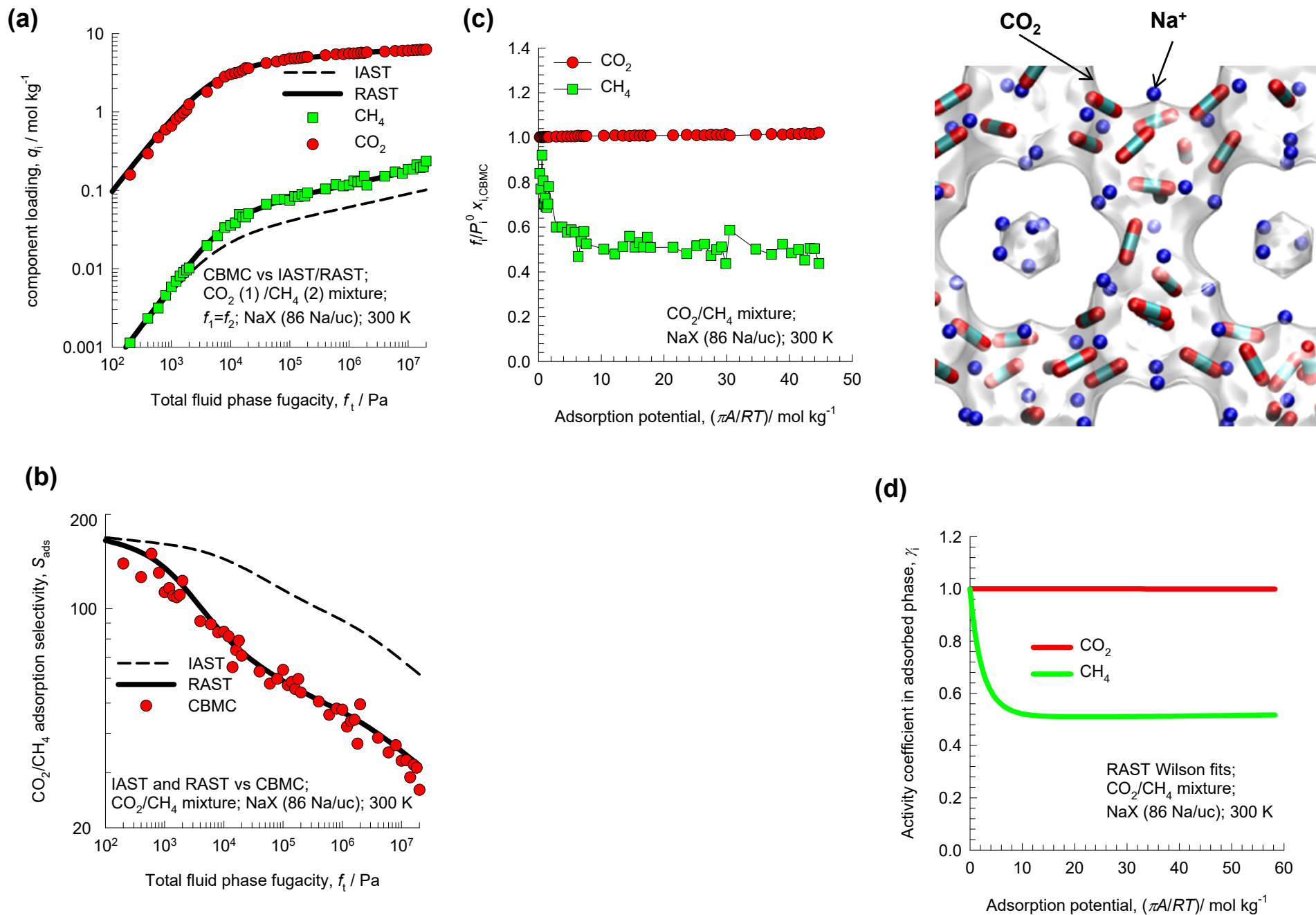


CO₂/C₃H₈ mixture adsorption in H-Mordenite: Talu-Zwiebel data analysis Figure S6



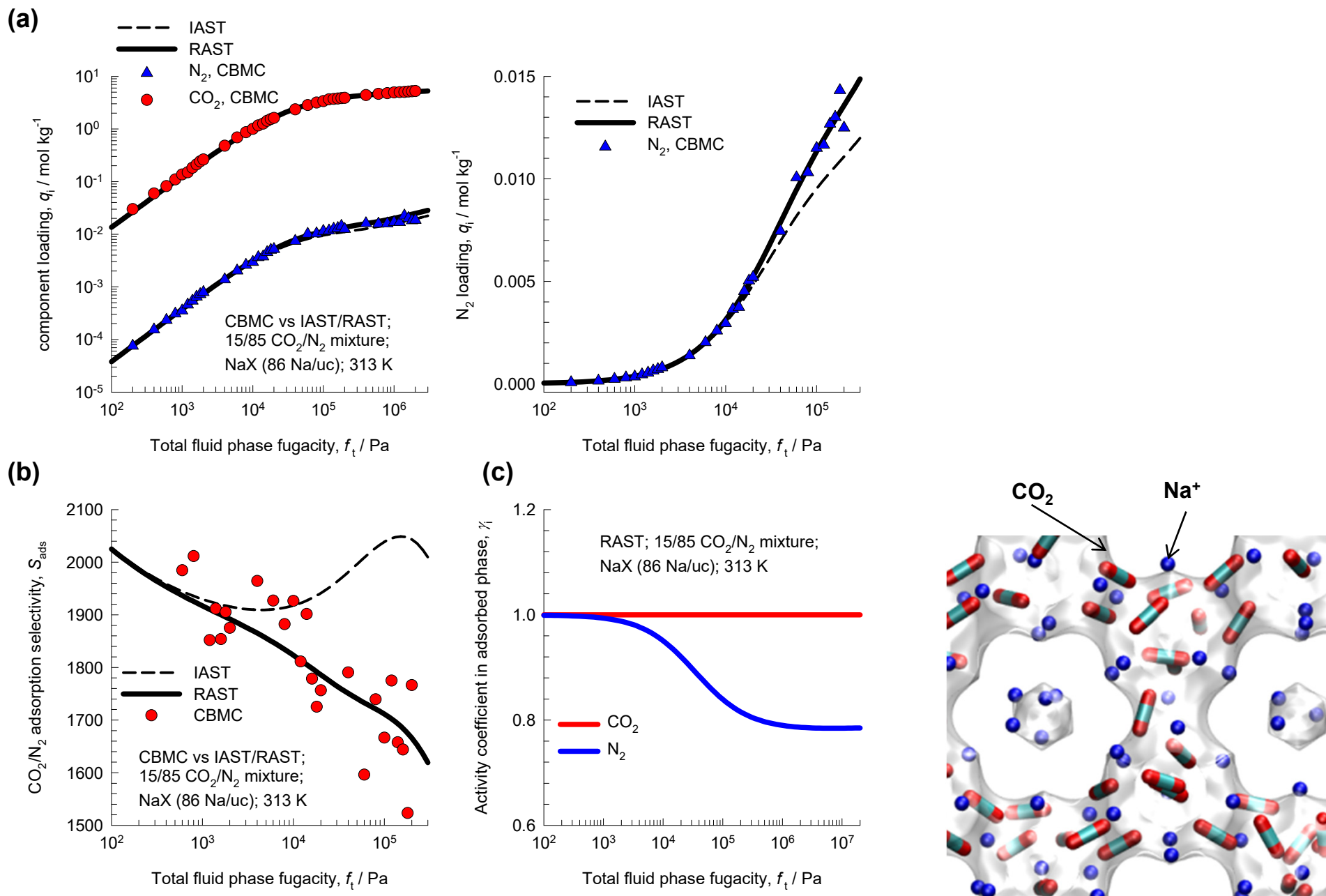
CO₂/CH₄ mixture adsorption in NaX (=13X) zeolite

Figure S7



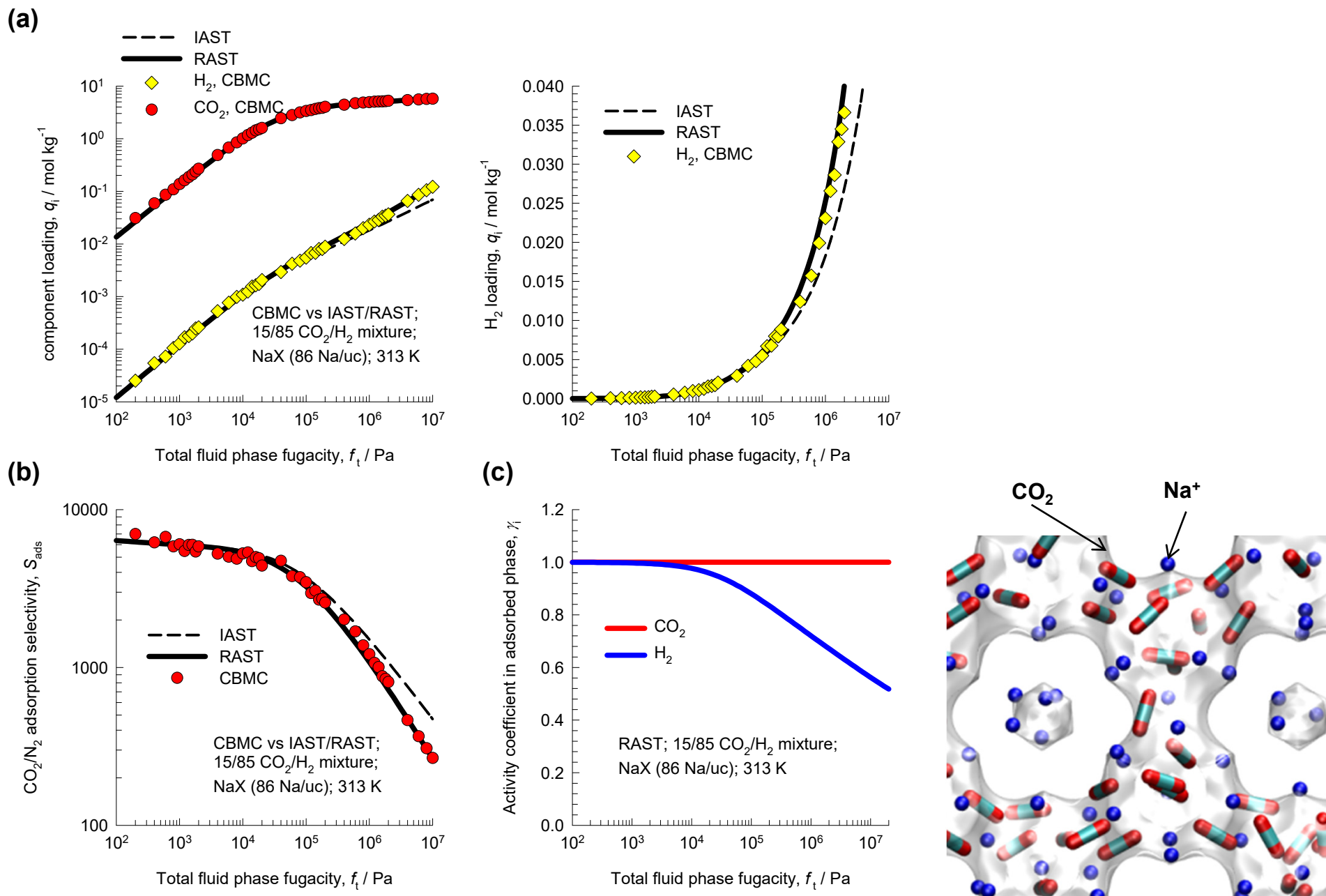
CO₂/N₂ mixture adsorption in NaX (=13X) zeolite

Figure S8



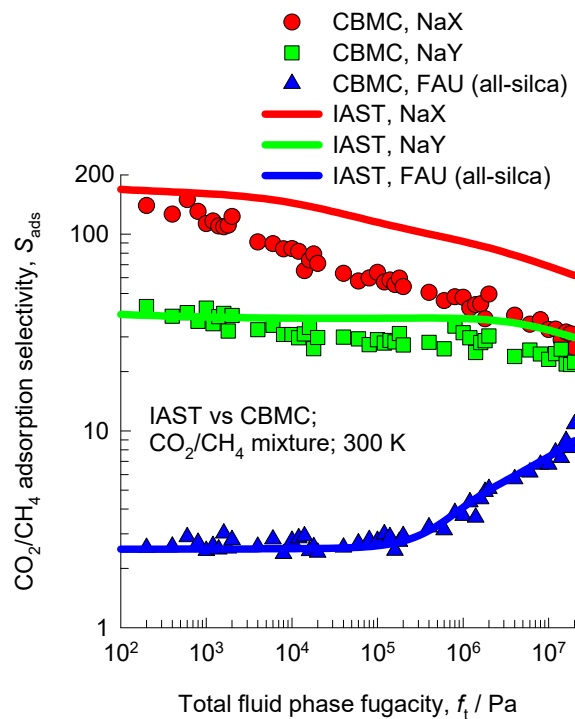
CO₂/H₂ mixture adsorption in NaX (=13X) zeolite

Figure S9



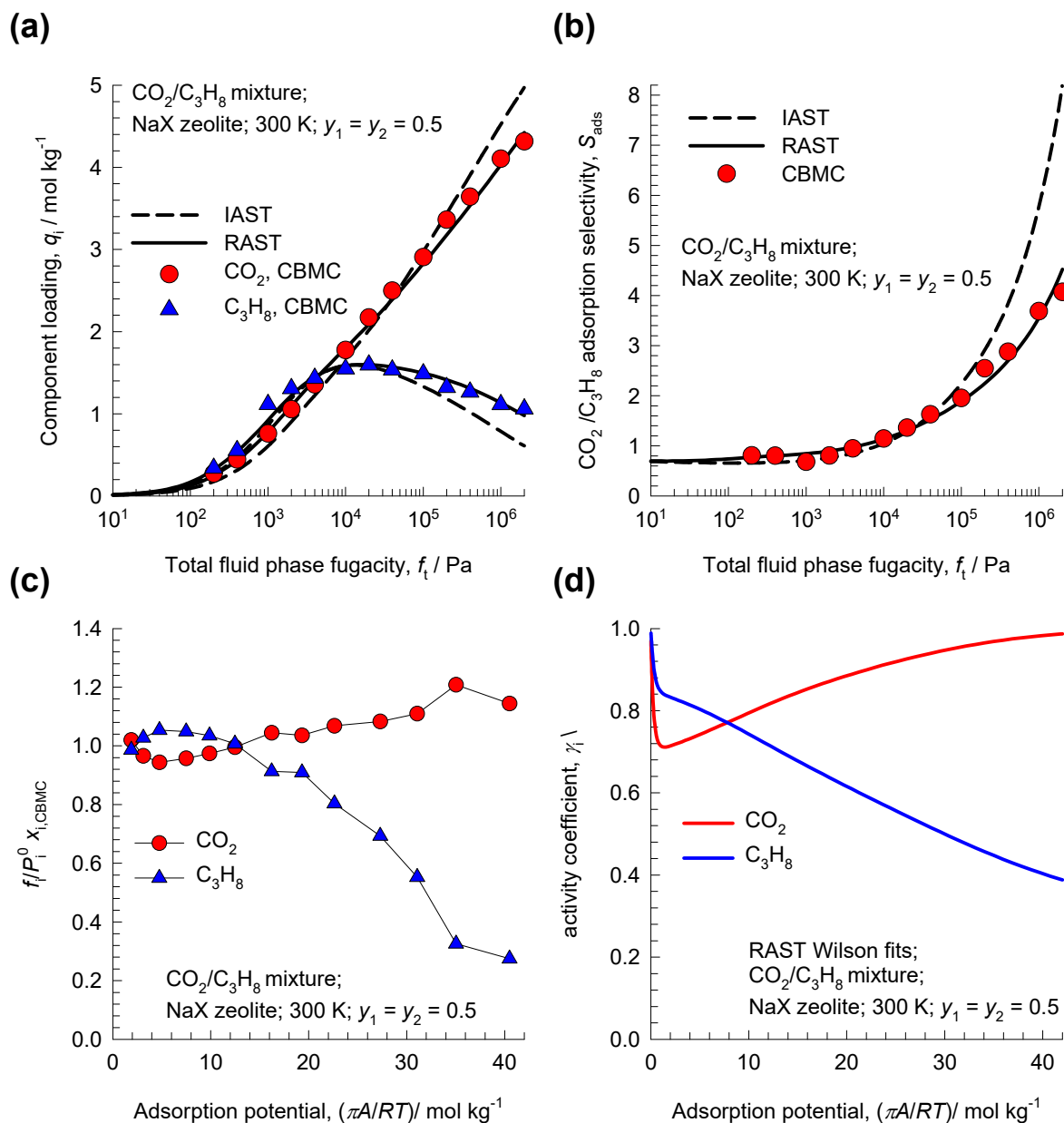
CO₂/CH₄ mixture adsorption in NaX, NaY, and all-silica FAU zeolite

Figure S10



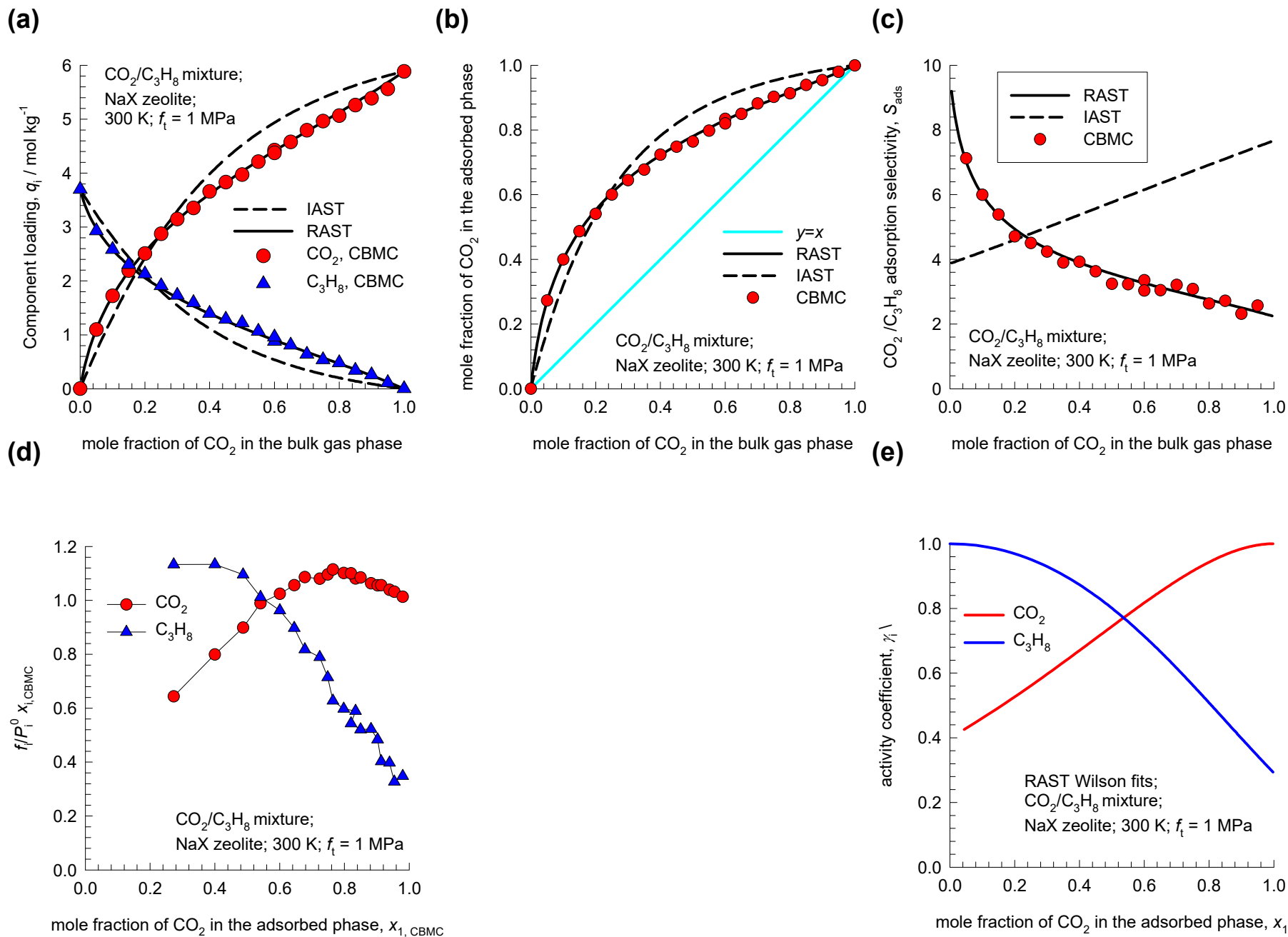
CO₂/C₃H₈ mixture adsorption in NaX (=13X) zeolite; y₁ = 0.5

Figure S11



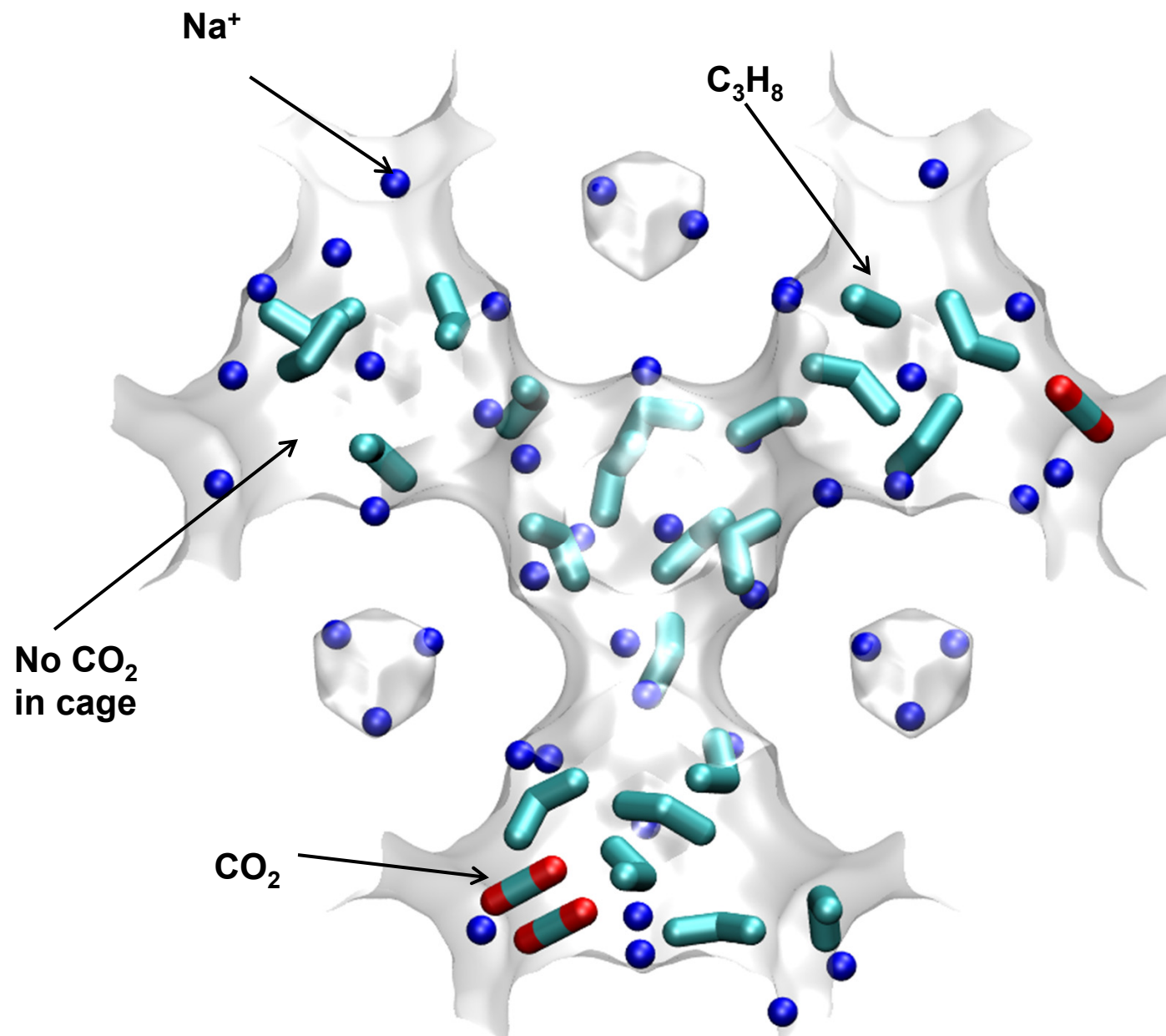
CO₂/C₃H₈ mixture adsorption in NaX (=13X) zeolite; $f_t = 1$ MPa

Figure S12



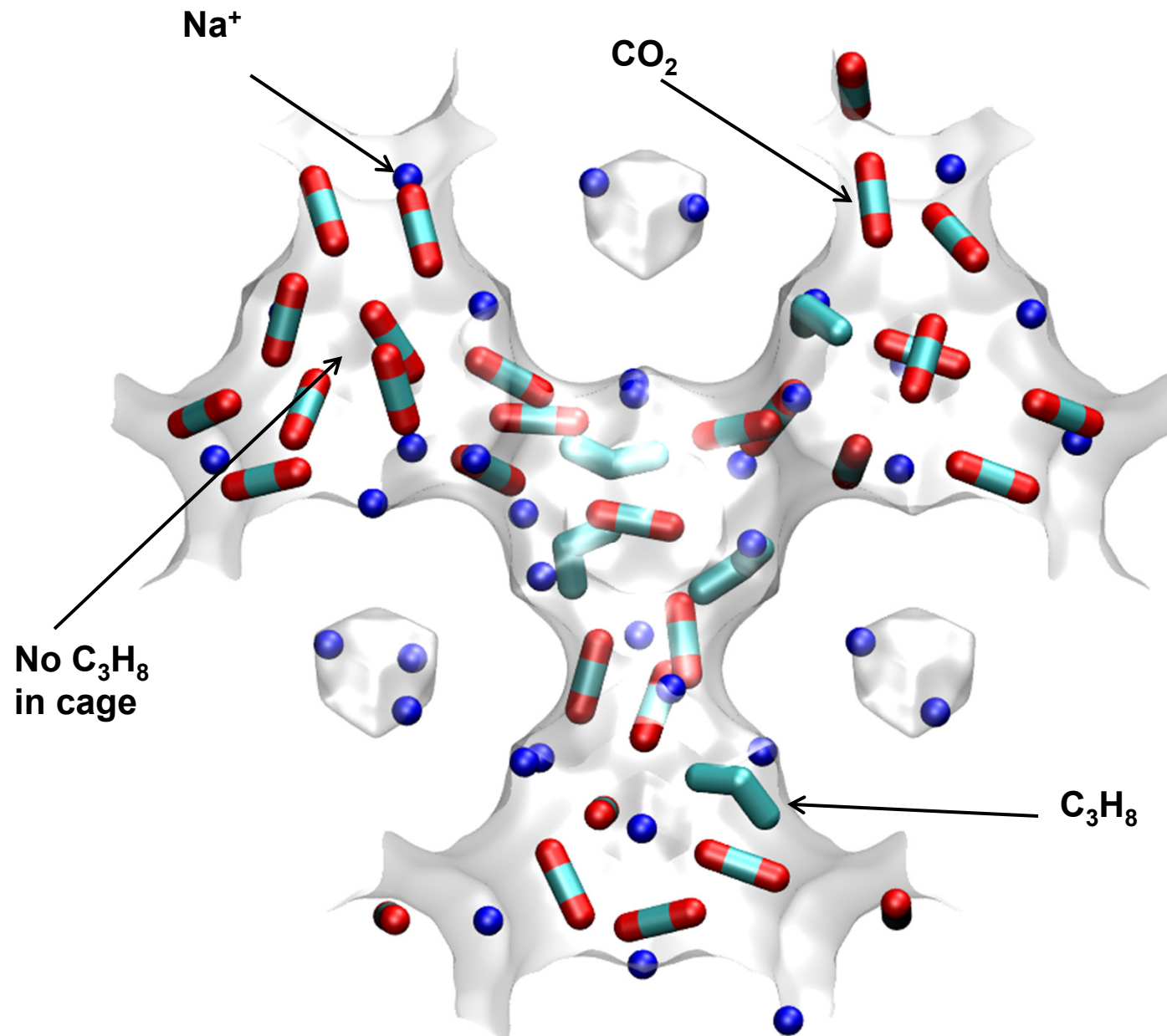
**CO₂/C₃H₈ mixture adsorption in NaX (=13X) zeolite;
Snapshot for $f_{\text{CO}_2} = 50$ kPa; $f_{\text{C}_3\text{H}_8} = 950$ kPa**

Figure S13



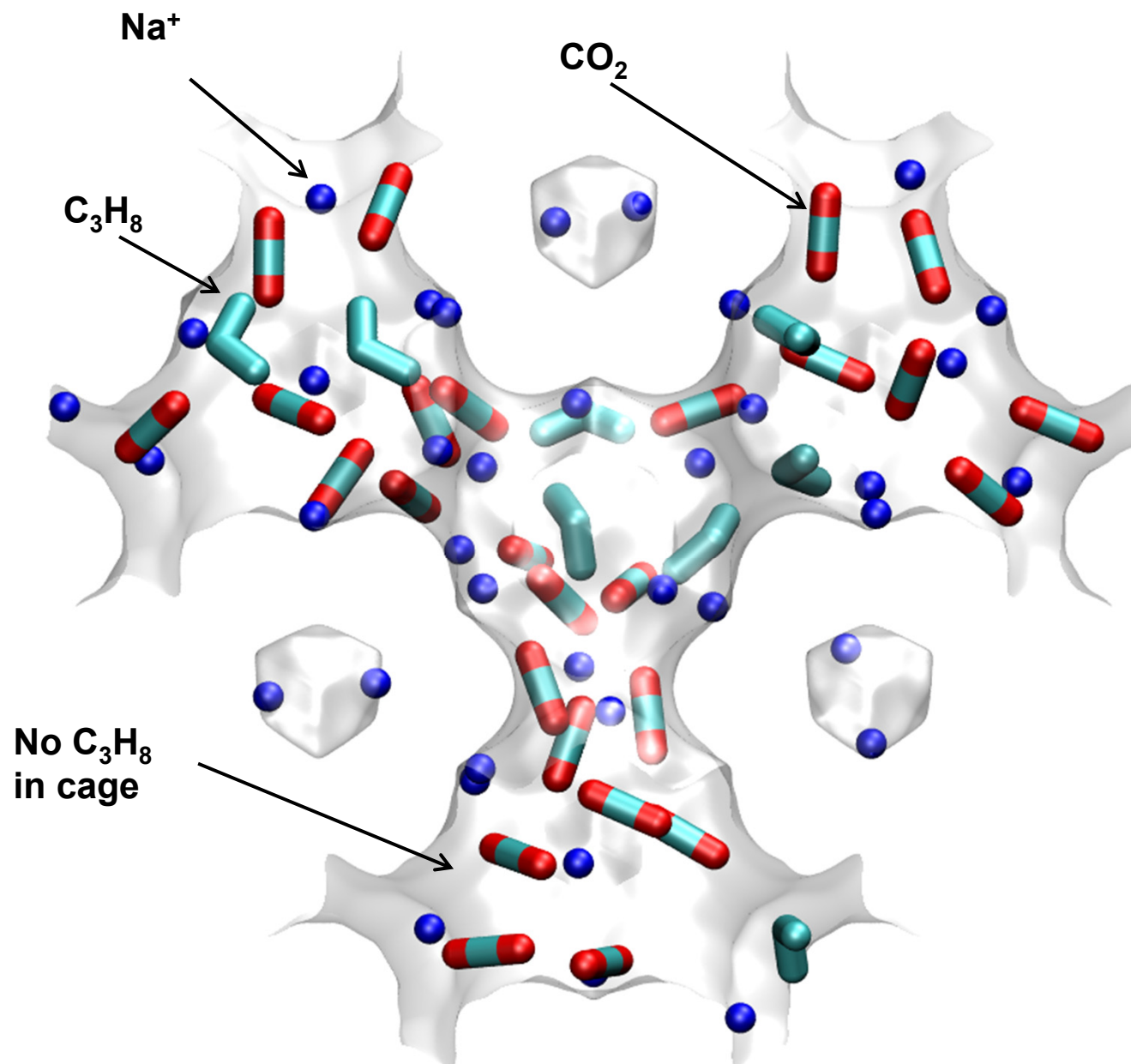
**CO₂/C₃H₈ mixture adsorption in NaX (=13X) zeolite;
Snapshot for $f_{\text{CO}_2} = 450$ kPa; $f_{\text{C}_3\text{H}_8} = 550$ kPa**

Figure S14



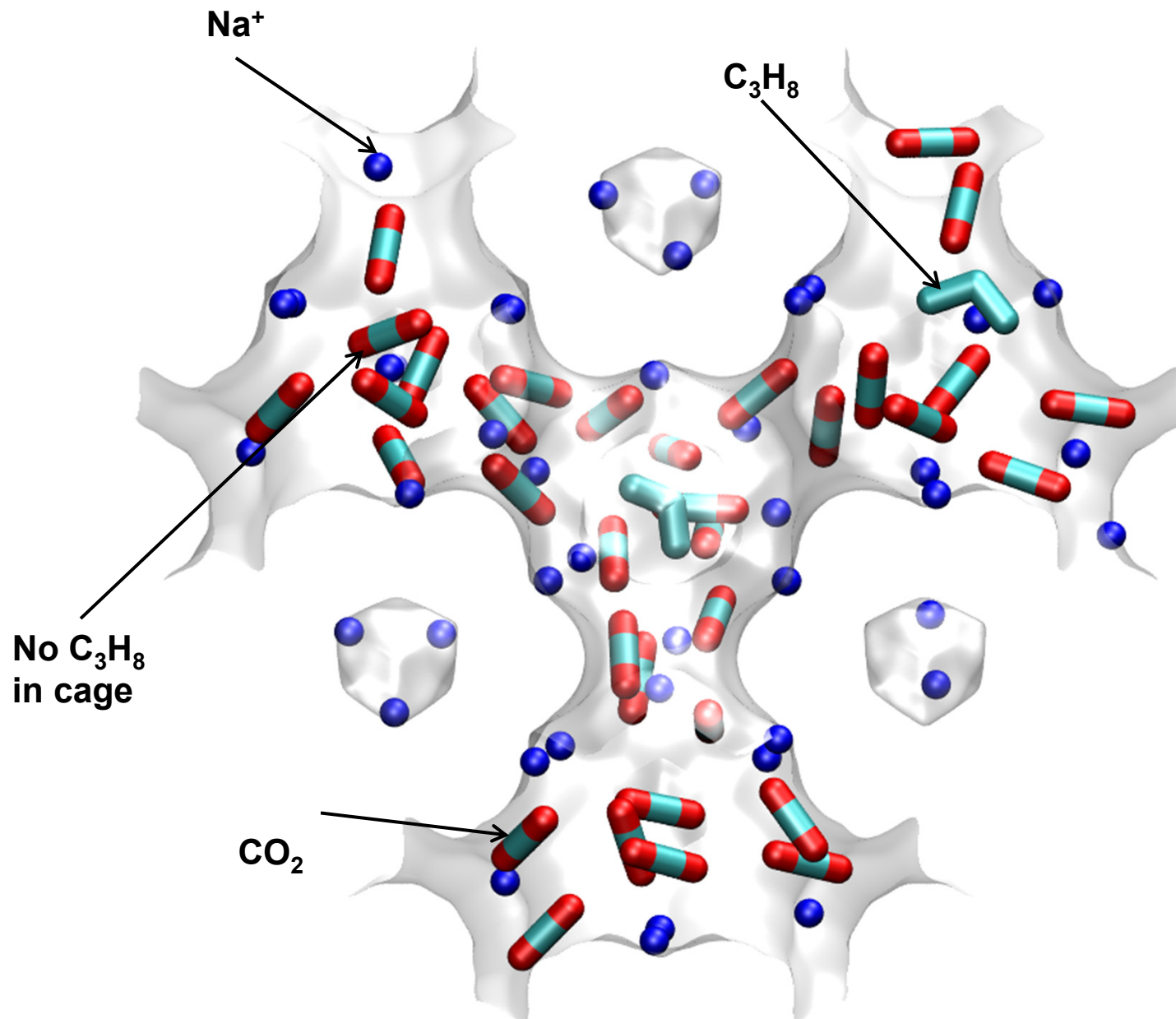
**CO₂/C₃H₈ mixture adsorption in NaX (=13X) zeolite;
Snapshot for $f_{\text{CO}_2} = 500 \text{ kPa}$; $f_{\text{C}_3\text{H}_8} = 500 \text{ kPa}$**

Figure S15



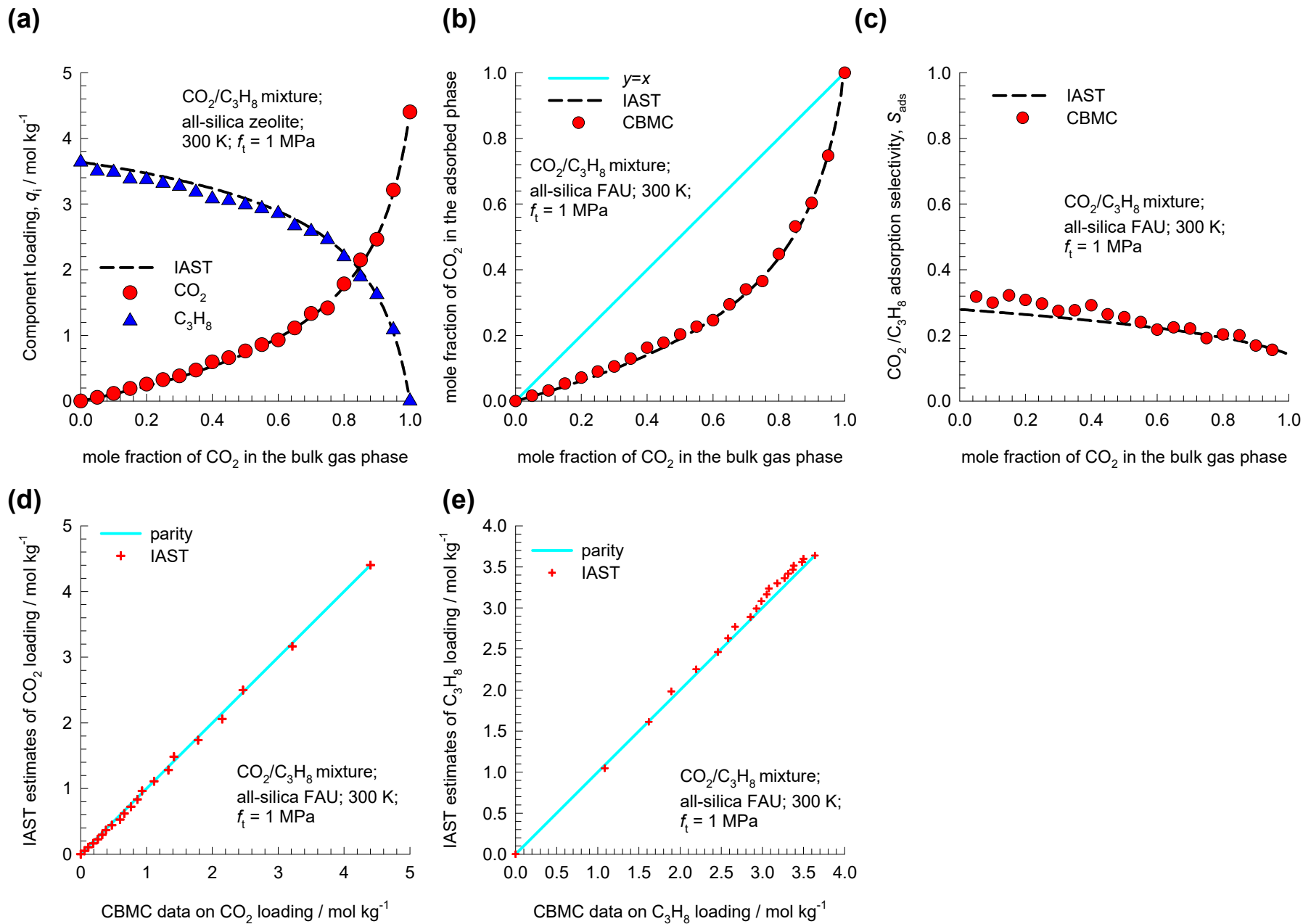
**CO₂/C₃H₈ mixture adsorption in NaX (=13X) zeolite;
Snapshot for $f_{\text{CO}_2} = 750$ kPa; $f_{\text{C}_3\text{H}_8} = 250$ kPa**

Figure S16



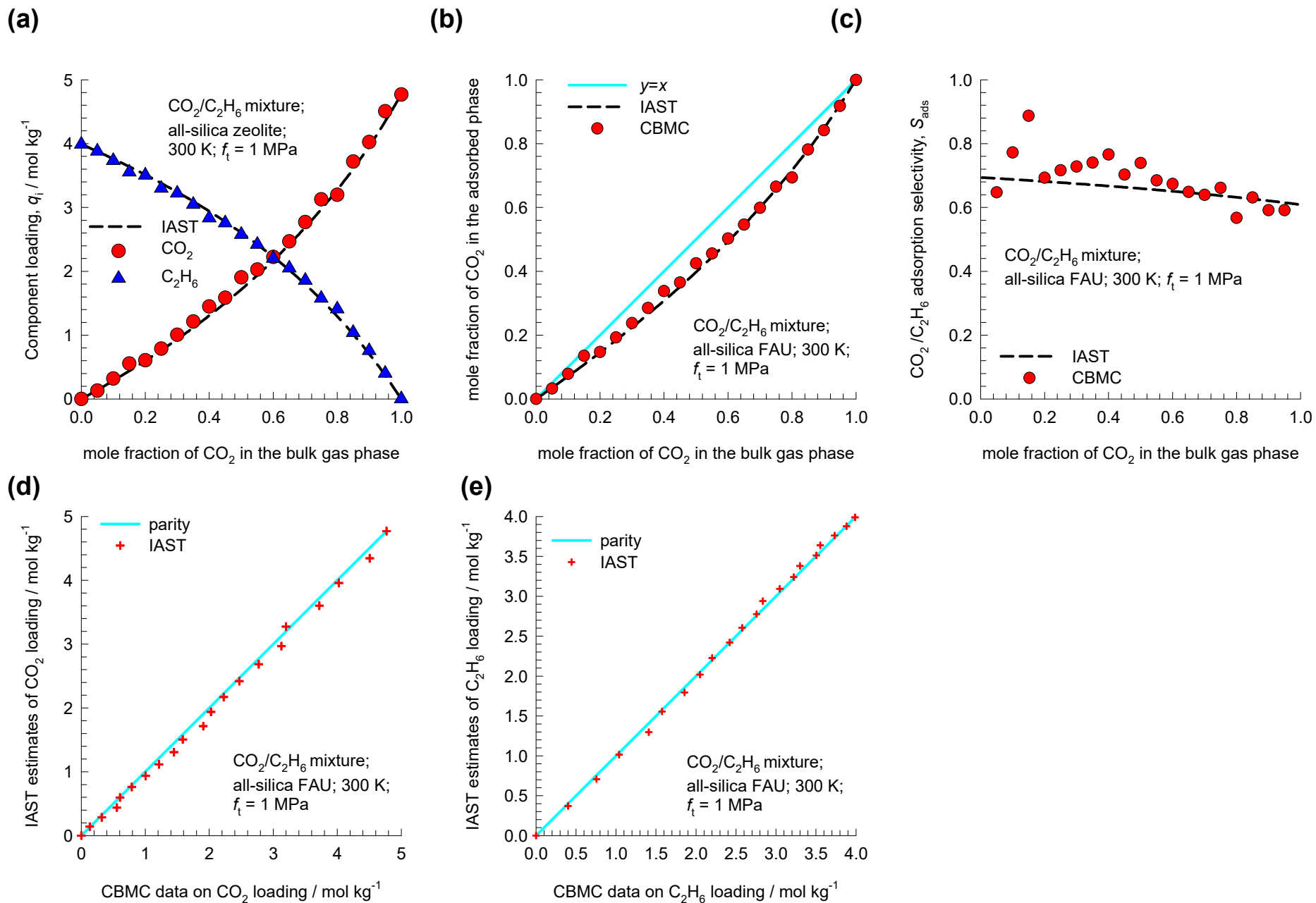
CO₂/C₃H₈ mixture adsorption in all-silica FAU zeolite

Figure S17



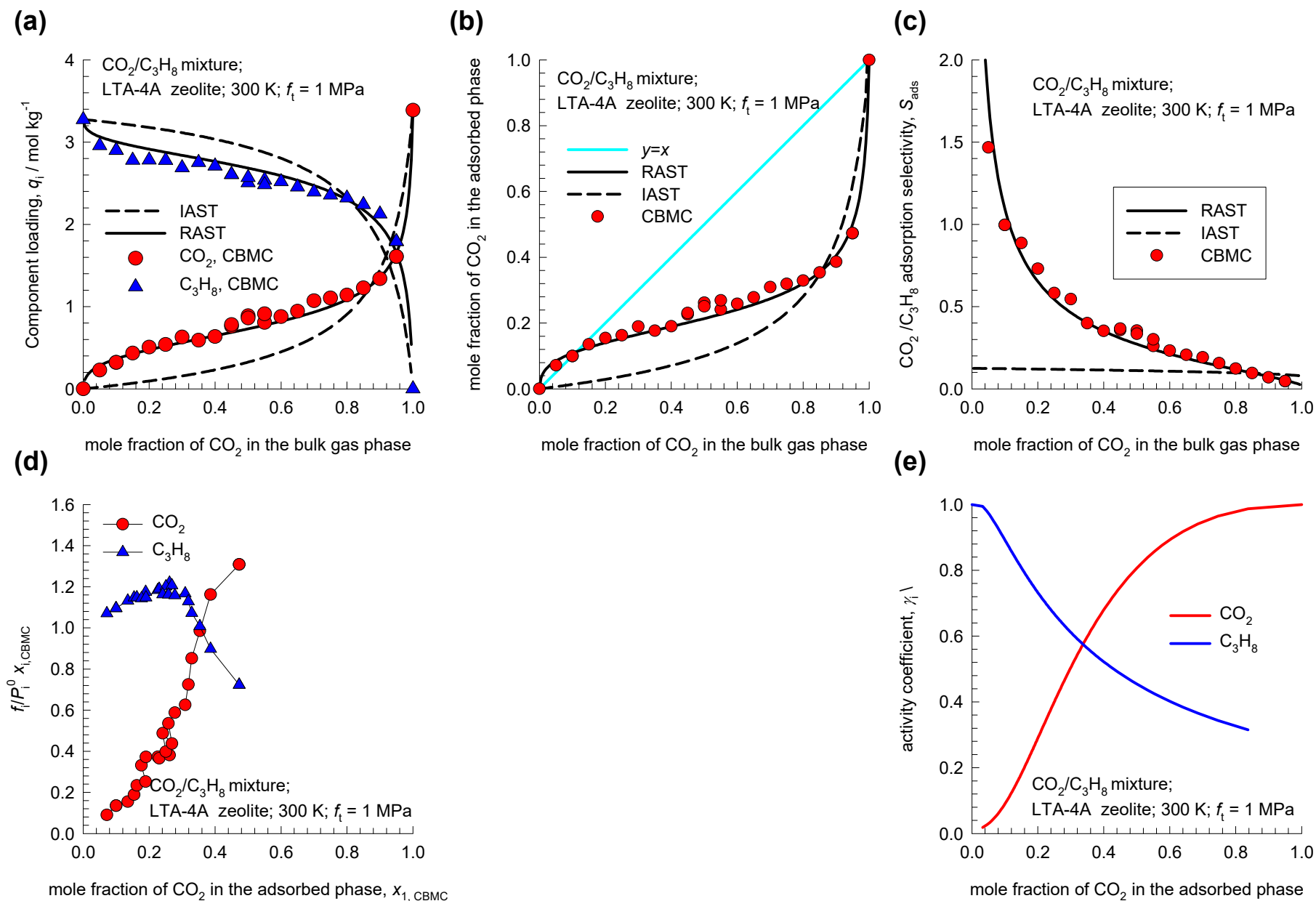
CO₂/C₂H₆ mixture adsorption in all-silica FAU zeolite

Figure S18



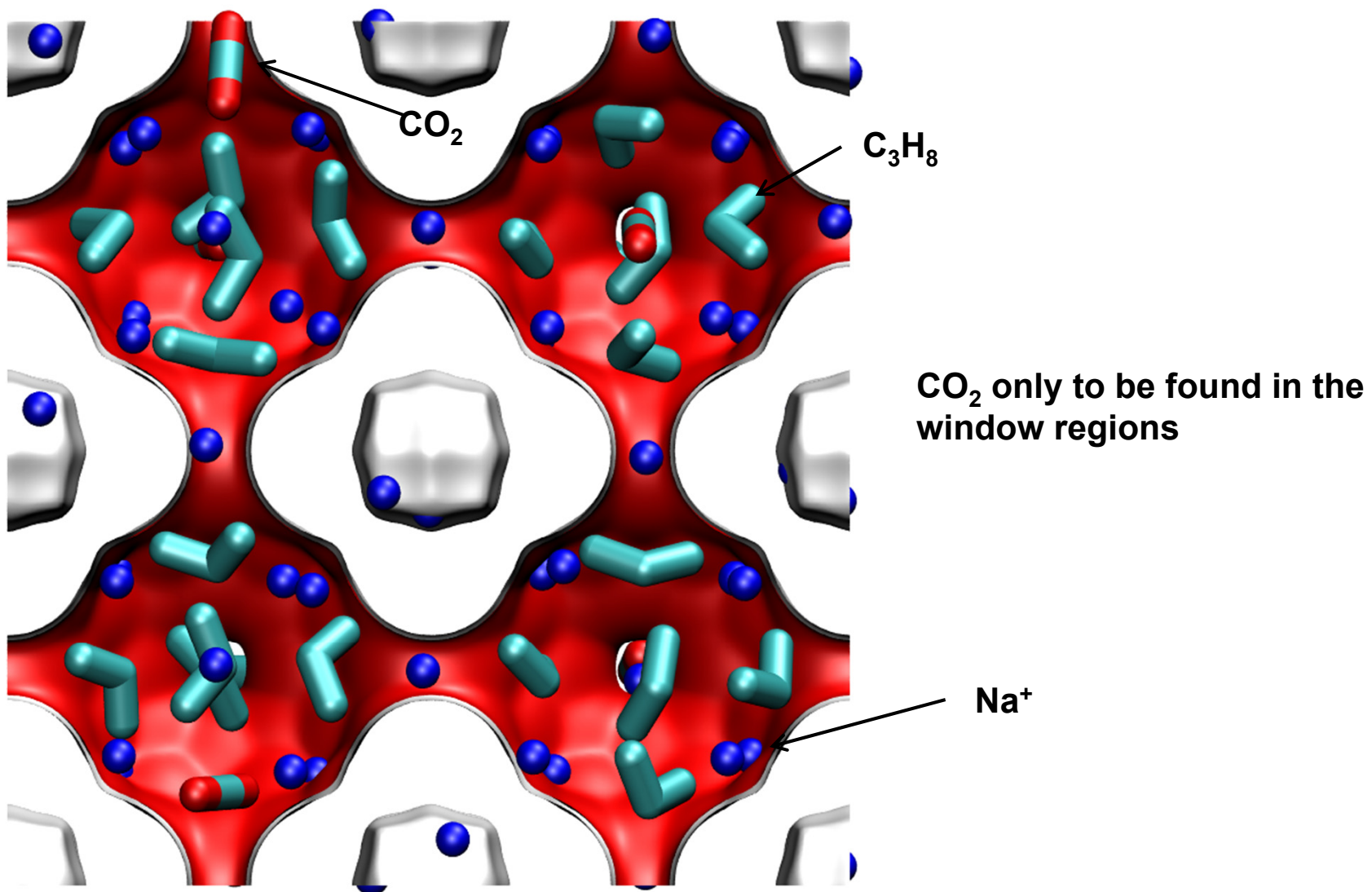
CO₂/C₃H₈ mixture adsorption in LTA-4A zeolite; $f_t = 1$ MPa

Figure S19



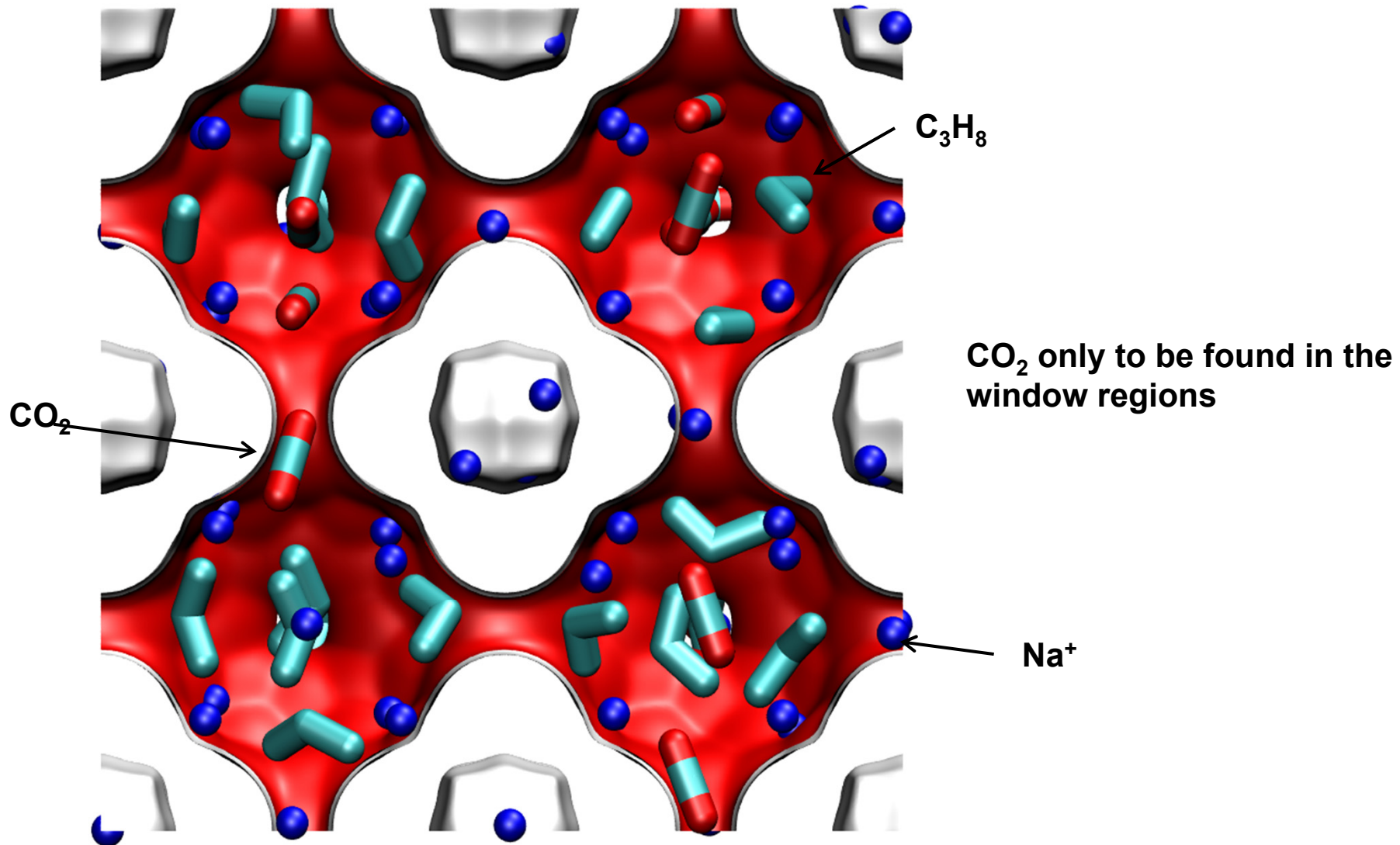
**CO₂/C₃H₈ mixture adsorption in LTA-4A zeolite;
Snapshot for $f_{\text{CO}_2} = 250$ kPa; $f_{\text{C}_3\text{H}_8} = 750$ kPa**

Figure S20



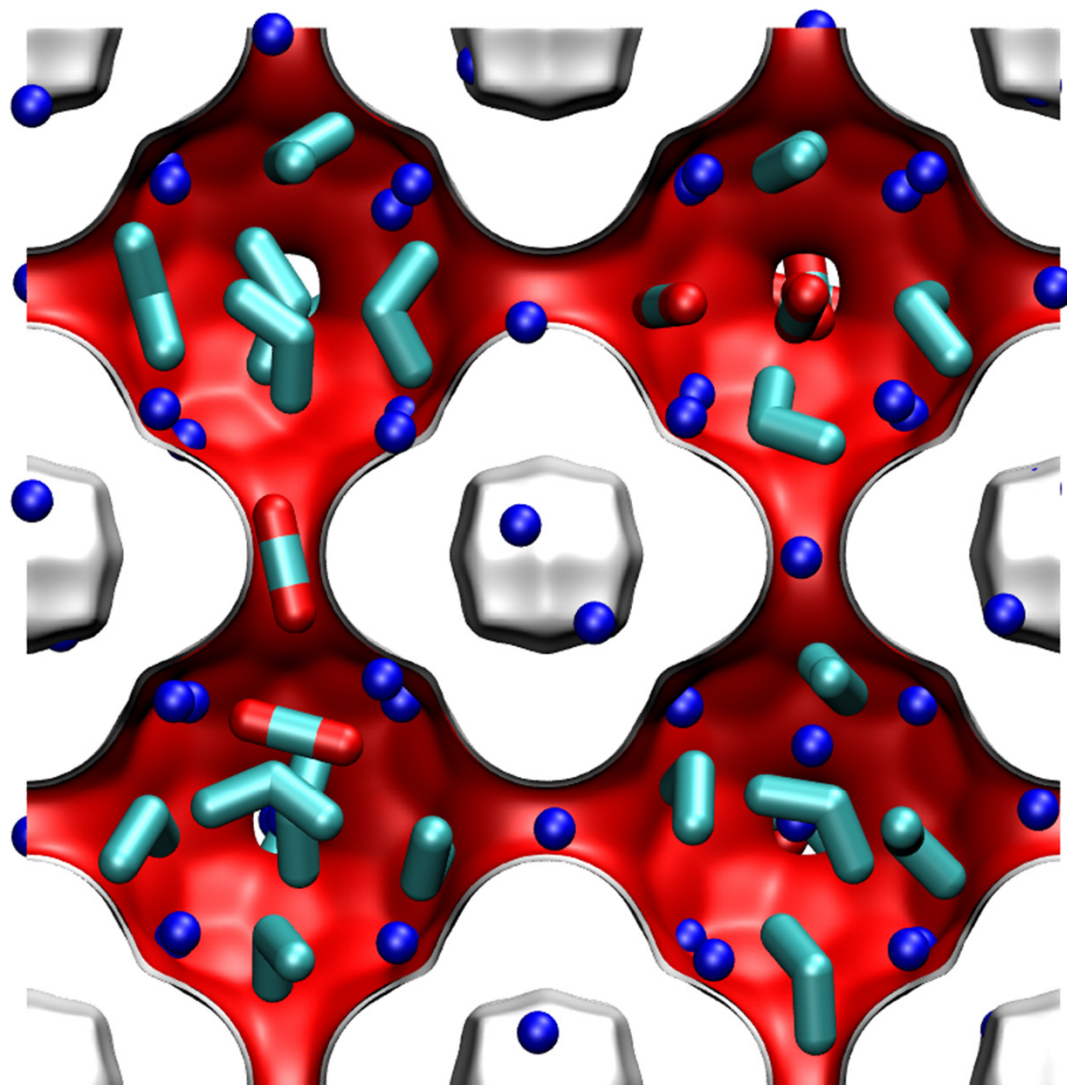
**CO₂/C₃H₈ mixture adsorption in LTA-4A zeolite;
Snapshot for $f_{\text{CO}_2} = 550$ kPa; $f_{\text{C}_3\text{H}_8} = 450$ kPa**

Figure S21



**CO₂/C₃H₈ mixture adsorption in LTA-4A zeolite;
Snapshot for $f_{\text{CO}_2} = 650 \text{ kPa}$; $f_{\text{C}_3\text{H}_8} = 350 \text{ kPa}$**

Figure S22

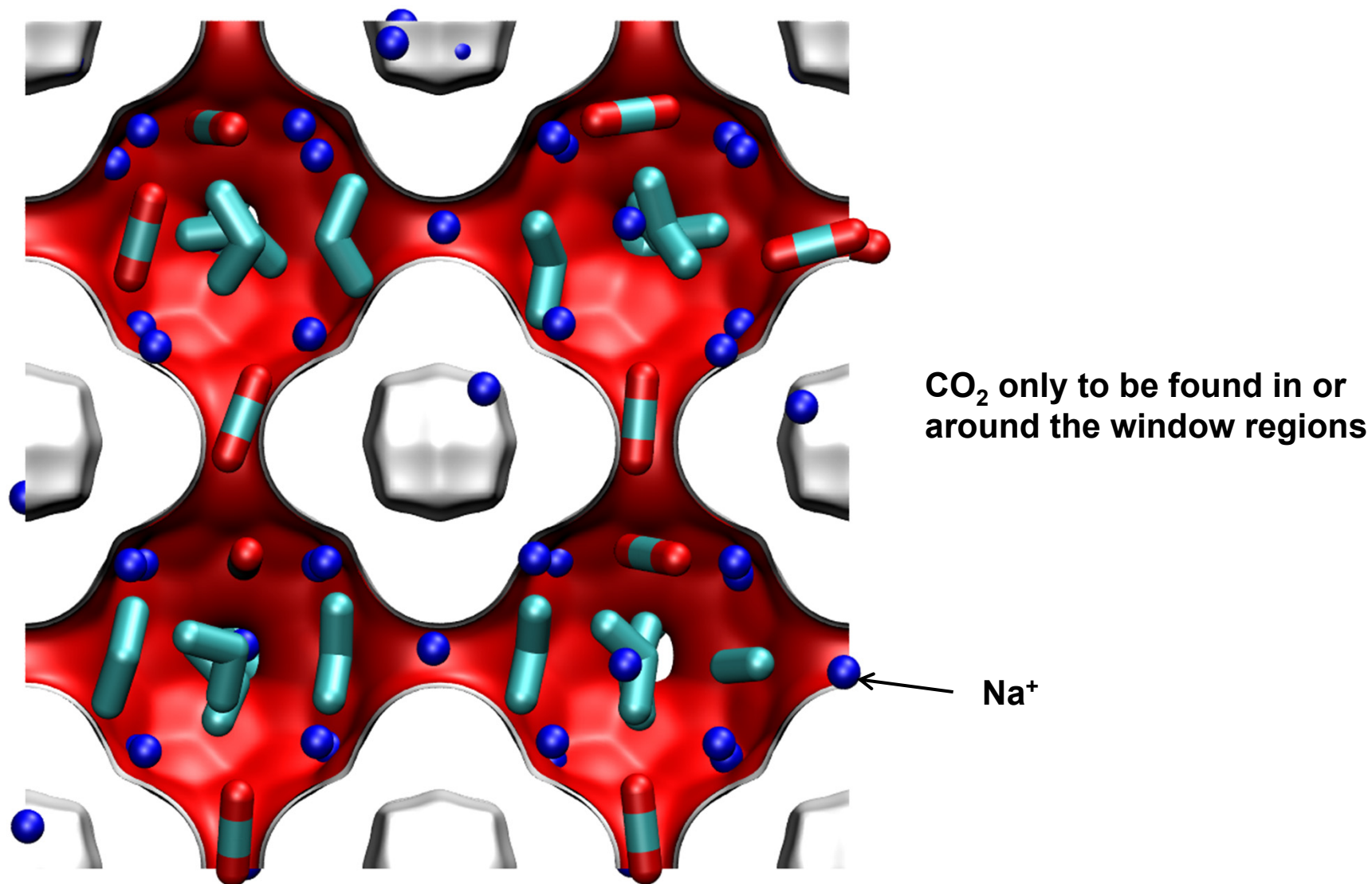


**CO₂ only to be found in or
around the window regions**

Na⁺

**CO₂/C₃H₈ mixture adsorption in LTA-4A zeolite;
Snapshot for $f_{\text{CO}_2} = 800$ kPa; $f_{\text{C}_3\text{H}_8} = 200$ kPa**

Figure S23



**CO₂/C₃H₈ mixture adsorption in LTA-4A zeolite;
Snapshot for $f_{\text{CO}_2} = 850$ kPa; $f_{\text{C}_3\text{H}_8} = 150$ kPa**

Figure S24

