

A Kinetic Hydrocracking Model for Aromatic Feed

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Hydrocracking feedstocks contain a wide variation in the concentration of various compounds types, i.e. paraffins, mono- and poly-cyclo paraffins and mono- and cycloaromatics. Typical hydrocracking feedstocks, like vacuum gasoil (VGO) and coker gasoil (CGO) contain large fractions of mono- and polyaromatics (approx. 50%). On a bifunctional catalyst, i.e. hydrogenation and cracking sites, the aromatic rings are subsequently hydrogenated and cracked. The hydrocracking kinetic model developed for aromatic feed on bifunctional catalyst is based on the individual steps of both hydrogenation and cracking. Under steady state process conditions the rate equation of both reactions can be reduced to first order kinetics in respect to the reactant organic compounds. The developed kinetic model predicts the yield of a hydrocracking aromatic kinetic scheme containing 15 pseudo-components as function of residence time.

Ausgangsstoffe für den Hydrocracker enthalten eine Reihe von Verbindungstypen (Paraffine, Mono- und Polycyclo-Paraffine, Mono- und Cycloaromaten) in unterschiedlicher Konzentration. Typische Produkte wie Vakuumgasöl (VGO) und Kokergasöl (CGO) enthalten einen hohen Anteil an Mono- und Polyaromaten (ca. 50%). Ein bifunktionaler Katalysator mit entsprechenden Aktivzentren bewirkt Hydrierung und Cracken des Aromatenrings nacheinander. Das kinetische Modell für Hydrocracking eines aromatischen Ausgangsstoffes auf einen bifunktionalen Katalysator beruht auf die beiden genannten Reaktionsschritte. Unter Gleichgewichtsbedingungen handelt es sich in beiden Fällen um eine Reaktion 1. Ordnung. Das kinetische Modell ermöglicht die Vorhersage der Ausbeute eines Schemas mit 15 Pseudokomponenten als Funktion der Verweilzeit.

Introduction

Hydrocracking is one of the most versatile processing steps available to modern refineries. The flexibility of hydrocracking is emphasized by the number of treated feedstocks and the variety of obtained products, as shown in *table I*. The hydrocarbon feed to be cracked represents a spectrum of pure hydrocarbons of molecular weights ranging from 100–500 and of varying proportions of paraffins, aromatics and naphthenes. This variation in compound type distribution has a significant influence on the design and operation of a hydrocracker.

Table I: Typical hydrocracking feedstocks and products

Feed	Products
Straight Run Gas Oils	LPG
Vacuum Gas Oils	Motor Gasolines
Fluid Catalytic Cracking Oils	Reformer Feeds
Coker Gas Oil	Aviation Turbine Fuels
Thermally Cracked Stocks	Diesel Fuels
Solvent Deasphalted Residual Oils	Heating Oils
Straight Run Naphtha	Solvent and thinners
Cracked Naphtha	Lube Oils
	Petrochemical feedstocks

Since 1960 a number of kinetic models to predict hydrocracker yields are developed, based on boiling distributions [1, 2, 3] or the definition of pseudo components of feed and product [4, 5, 6]. Except the yield of the various products, refiners are interested in the obtained quality. The model presented is a first step to come to a quality prediction of hydrocracking products

next to the yield. The model components are to be classified to the quality criteria of products, like the octane number of gasoline, the cetane number of diesel and the smoke point of jet fuel.

The hydrocracking catalyst is a careful combination of hydrogenation and the cracking components, as shown in *table II*. The cracking component, for example amorphous silica-alumina or zeolite provides the acidic function. The hydrogenation components are noble metals (Pt, Pd) or non noble metals (Ni, Mo, W). The developed model is based on individual steps of both hydrogenation and cracking on a bifunctional catalyst.

Table II: Bifunctional hydrocracking catalyst

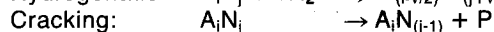
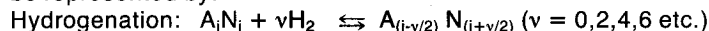
Hydrogenation function	Acidic function
↓ Ni/Mo ↓ Ni/W ↓ Pt/Pd ↓	Al ₂ O ₃ ↓ Al ₂ O ₃ /halogen ↓ Increasing SiO ₂ /Al ₂ O ₃ ↓ acidity Zeolite ↓

The developed kinetic model

The hydrocracking reaction scheme of aromatics as shown in *figure 1*, is proposed by *Laux et al.* [5]. The horizontal reactions in the scheme are the cracking reactions, while the vertical reactions are the hydrogenation reactions. Calculations of the thermo-dynamic fundamental equation confirmed that only the reaction of mono-aromatics to naphthenes is reversible under hydrocracking process conditions (P > 15 MPa, T 350–450 °C) [5]. *Qader et al.* [1, 7] concluded on the apparent activation

energy, that for pressures higher than 12 MPa the surface reaction is the rate controlling.

The overall reaction rate for hydrogenation and cracking can be represented by:



The subsequent hydrocracking reactions taking place on a bifunctional catalyst is illustrated in figure 2.

The kinetic model is based on the following assumptions:

- Uniform adsorptive hydrogenation and cracking sites.
- Unimolecular layer of adsorbate on the catalyst surface.
- Existence of an adsorption and desorption quasi equilibrium of the various compounds on the catalyst surface.
- Surface reaction rate determining [7].
- All surface reactions are irreversible [5].
- Isothermal over the reactor

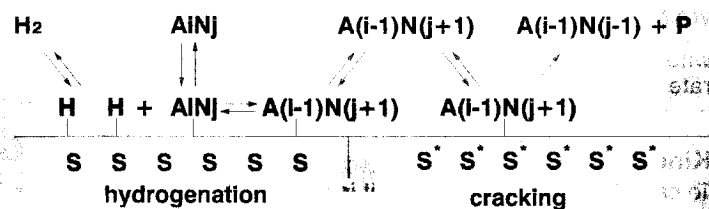


Figure 1: The hydrocracker reaction scheme of aromatics

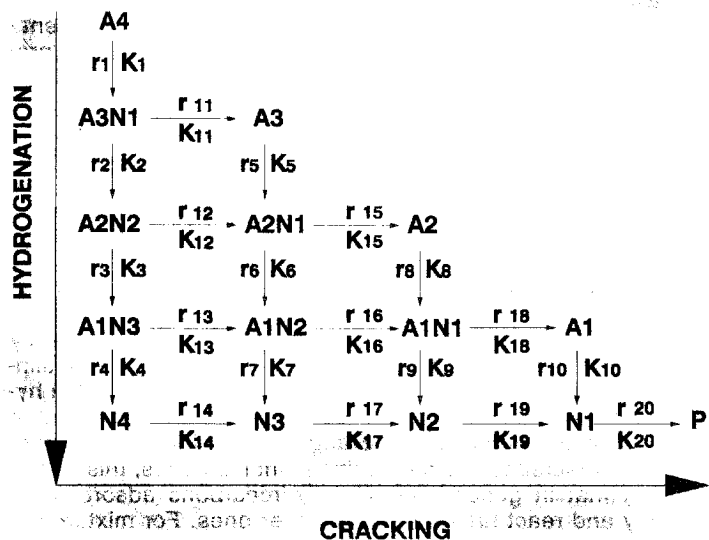
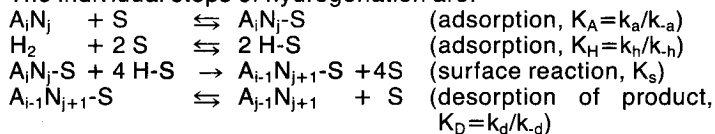


Figure 2: Visualization hydrocracking surface reaction

Hydrogenation individual steps

Rates of bimolecular reactions controlled by chemical reactions taking place at the catalyst surface are known to occur due to the interaction of two reactant molecules adsorbed on neighboring active sites according to the mechanism by Langmuir and Hinshelwood.

The individual steps of hydrogenation are:



If the surface reaction is rate controlling and irreversible the disappearance due to hydrogenation of the aromatic compound $A_i N_j$ is:

$-r(A_i N_j) = -r_s = K_S \cdot [A_i N_j \cdot S] \cdot [H \cdot S]^4$ (1)

The equilibrium relations are:

$K_A = [A_i N_j \cdot S] / ([A_i N_j] \cdot C_v) \rightarrow [A_i N_j \cdot S] = K_A \cdot [A_i N_j] \cdot C_v$ (2)

$K_H = [H \cdot S]^2 / ([H_2] \cdot C_v^2) \rightarrow [H \cdot S] = (K_H \cdot [H_2])^{1/2} \cdot C_v$ (3)

$K_D = ([A_{i-1} N_{j+1}] \cdot C_v) / [A_{i-1} N_{j+1} \cdot S] \rightarrow [A_{i-1} N_{j+1} \cdot S] = K_D^{-1} \cdot [A_{i-1} N_{j+1}] \cdot C_v$ (4)

where C_v is the surface concentration of vacant sites.

Using Eqs. 2 and 3 in 1 results in:

$-r(A_i N_j) = K_S \cdot K_A \cdot [A_i N_j] \cdot C_v \cdot K_H^2 \cdot [H_2]^2 \cdot C_v^4 = K_S \cdot K_A \cdot K_H^2 \cdot C_v^5 \cdot [H_2]^2 \cdot [A_i N_j]$ (5)

In addition, a relation for the total quantity active hydrogenation sites C_t is:

$C_t = [S] + [H \cdot S] + \sum_{m=1}^{m=4} \sum_{n=0}^{n=m} [A_n N_m \cdot S]$ (6)

Using Eqs. 2 and 3 in 6 results in:

$C_v = \frac{C_t}{1 + \sqrt{K_H \cdot [H_2]} + \sum_{m=1}^{m=4} \sum_{n=0}^{n=m} K_{A_n N_m} \cdot [A_n N_m]}$ (7)

The rate of disappearance of $A_i N_j$ can be written Eq. 5 using Eq. 7, as:

$-\frac{d A_i N_j}{dt} = -t_{A_i N_j} = \frac{K_S K_A \cdot K_H^2 \cdot C_t^5 \cdot [H_2]^2 \cdot [A_i N_j]}{\left(1 + \sqrt{K_H \cdot [H_2]} + \sum_{m=1}^{m=4} \sum_{n=0}^{n=m} K_{A_n N_m} \cdot [A_n N_m]\right)^2}$ (8)

Due to the high excess of hydrogen, the concentration over the reactor can be assumed constant. Under steady state conditions the vacant site concentration can be considered constant. The rate equation (8) is reduced to a first order equation by introducing the observed rate constant ($K_{obs.}$):

$-r(A_i N_j) = K_{h, obs.} \cdot [A_i N_j]$ (9)

Where,

$K_{h, obs.} = \frac{K_S K_A \cdot K_H^2 \cdot C_t^5 \cdot [H_2]^2}{\left(1 + \sqrt{K_H \cdot [H_2]} + \sum_{m=1}^{m=4} \sum_{n=0}^{n=m} K_{A_n N_m} \cdot [A_n N_m]\right)^2}$ (10)

$= K_S \cdot K_A \cdot K_H^2 \cdot C_v^5 \cdot [H_2]^2$

Cracking individual steps

The individual steps of cracking, as shown in figure 2, are:



Occurrence of ring opening, skeletal rearrangement, isomerization and cleavage on the acid sites of $A_i N_j$ results in the desorption of the cracked compound and a paraffin/olefin. If the surface reaction is rate controlling and irreversible, the disappearance of the aromatic compound due to cracking is:

$-r(A_i N_j) = -r_s = K_S^* \cdot [A_i N_j \cdot S^*]$ (11)

The equilibrium relation is:

$K_A^* = [A_i N_j \cdot S^*] / ([A_i N_j] \cdot C_v^*) \rightarrow [A_i N_j \cdot S^*] = K_A^* \cdot [A_i N_j] \cdot C_v^*$ (12)

where C_v^* is the surface concentration of vacant cracking sites.

Using Eqs. 11 and 12 results in:

$-r(A_i N_j) = K_S \cdot K_A \cdot [A_i N_j] \cdot [S] = K_S^* \cdot K_A^* \cdot C_v^* \cdot [A_i N_j]$ (13)

In addition, a relation for the total active cracking sites C_v^* is:

$$C_i^* = [S^*] + \sum_{m=1}^{m=4} \sum_{n=0}^{n=m-1} [A_n N_{m-n} - S^*] \quad (14)$$

Using Eqs. 12 and 14 results in:

$$C_v^* = \frac{C_i^*}{1 + \sum_{m=1}^{m=4} \sum_{n=0}^{n=m-1} K_{A_n A_n N_{m-n}}^* [A_n N_{m-n}]} \quad (15)$$

The rate of disappearance of $A_i N_j$ can be written from Eq. 13 using Eq. 15, as:

$$\frac{d A_i N_j}{d t} = -r_{A_i N_j} = \frac{K_S^* K_A^* C_i^* [A_i N_j]}{1 + \sum_{m=1}^{m=4} \sum_{n=0}^{n=m-1} K_{A_n A_n N_{m-n}}^* [A_n N_{m-n}]} \quad (16)$$

Under steady state conditions the vacant sites can be considered constant, by introducing the observed cracking rate constant $K_{c, obs}$ the cracking rate equation is reduced to first order kinetics:

$$r(A_i N_j) = K_{c, obs} \cdot [A_i N_j] \quad (17)$$

Where,

$$K_{c, obs} = \frac{K_S^* K_A^* C_i^*}{1 + \sum_{m=1}^{m=4} \sum_{n=0}^{n=m-1} K_{A_n A_n N_{m-n}}^* [A_n N_{m-n}]} = K_S^* K_A^* C_v^* \quad (18)$$

The disappearance of component $A_i N_j$ in a hydrocracker is a combination of hydrogenation and cracking of the component.

$$-r(A_i N_j) = -r_h + (-r_c) = K_{h, obs} \cdot [A_i N_j] + K_{c, obs} \cdot [A_i N_j] = (K_{h, obs} + K_{c, obs}) \cdot [A_i N_j] = K_{HC, obs} \cdot [A_i N_j]$$

The developed first order kinetics for the hydrocracking reaction was also concluded by experimental work by *Qader et al.* [1, 7] and *Hisamitsu* [8] for various feedstock types.

Rate equations

The rate equations of the 15 components of the reaction scheme are a combination of hydrogenation and cracking first order equations, respectively represented by r_1 to r_{10} and r_{11} to r_{20} .

$$\begin{aligned} -r(A_4) &= r_1 \\ -r(A_3 N_1) &= r_2 + r_{11} - r_1 \\ -r(A_3) &= r_5 - r_{11} \\ -r(A_2 N_2) &= r_3 + r_{12} - r_2 \\ -r(A_2 N_1) &= r_6 + r_{15} - r_5 - r_{12} \\ -r(A_2) &= r_8 - r_{15} \\ -r(A_1 N_3) &= r_4 + r_{13} - r_3 \\ -r(A_1 N_2) &= r_7 + r_{16} - r_6 - r_{13} \\ -r(A_1 N_1) &= r_9 + r_{18} - r_8 - r_{16} \\ -r(A_1) &= r_{10} - r_{18} \\ -r(N_4) &= r_{14} - r_4 \\ -r(N_3) &= r_{17} - r_7 - r_{14} \\ -r(N_2) &= r_{19} - r_9 - r_{17} \\ -r(N_1) &= r_{20} - r_{10} - r_{19} \end{aligned}$$

The rate equations are first order differential equations of the form:

$$\frac{dy}{dx} + P y = Q$$

By multiplying through with the integrating factor $e^{\int P dx}$ the solution is:

$$y \cdot e^{\int P dx} = \int Q e^{\int P dx} \cdot dx + \text{constant}$$

The constant of integration is determined by the definition of the initial condition, i. e. $[A_i N_j] = [A_i N_j]_0$ at $t = 0$. The final equations expressed in molar units are to be converted to more commonly used units of weight fraction yield in respect to the feed of the reactor. The relation between the weight fraction to the molar concentration is: $[A_i N_j] = y \cdot Q_i / M_{w, A_i N_j}$. Substitution of this equation in the final concentration expressions results in a total of 15 equation of the form:

$$y(A_i N_j) = C_1 \cdot e^{K_A^* t} + C_2 \cdot e^{K_B^* t} + \dots + C_n \cdot e^{K_Y^* t}$$

where the constant C_1 is a mathematical relation of the ratio of rate constants, the initial weight fraction and the molar weight.

Kinetic simulations

To calculate the yield change, it is necessary to define the average molar weight, the weight fraction of the pseudo-components and the 20 rate constants of the kinetic scheme. The average molar weight of the pseudo-component is necessary to calculate relative weight change, due to the hydrogenation or cracking of the reactant molecules. In the kinetic program the molar weights of the non-alkylated molecules were used.

The composition of hydrocracker feed was determined in detail by *Yan* [9]. *Table III* illustrates the composition of fresh feed (20.4 wt% light coker gasoil, 12.4 wt% heavy gas-oil, 19.3 wt% light catalytic cracker gas-oil and 47.9 wt% heavy cracker gas-oil) and of the fractionator bottom ("unconverted"). Based on a mixture of fresh feed and recycle bottoms, as shown in *table III*, the weight fractions of the pseudo-components were estimated.

The applied Arrhenius equations, specified by the frequency factor k_0 (h^{-1}) and the activation energy (ΔE kJ/mol), in the simulation are shown in *table IV*. In the model by *Turek* [4], the hydrogenation and cracking rate constants of vacuum residue were identified. According to *Stangeland* [3] the reaction rate constant K increases as the boiling point increases, this due to the fact that in general, heavier hydrocarbons adsorb more strongly and react faster than do lighter ones. For mixtures of compounds, there is an additional effect of adsorption on relative reaction rates. *Maxwell* [10] concluded that poly aromatic structures are faster hydrogenated than mono aromatic structures. Paraffins, especially straight chain compounds, show a significant lower activity than cyclo-paraffins [11].

The yield change as function of the residence time was calculated for the pseudo components at a reactor temperature of 400°C, as shown in *figure 3*. The decrease of residual aromatics, the aromatic pseudo-components (A_4, A_3, A_2, A_1), is continuous. The partial hydrogenated components ($A_i N_j$) all show a maximum, while the paraffine content is constant.

By adjusting the bed temperature of the hydrocracker the yield of the different products can be varied over a broad range [1]. In *figure 4* and *5*, the yield change at resp. a reactor temperature of 400 and 450°C is shown. The pseudo-components are clustered by aromatic-ring content and by the total ring content, representing respectively the hydrogenation activity (top graph) and the cracking activity (bottom graph).

At a bed temperature of 400°C both hydrogenation and cracking activity are low. Increasing the temperature to 450°C results in a significant enhanced hydrogenation and cracking activity are low. At elevated temperatures there is a distinct increase in paraffin content.

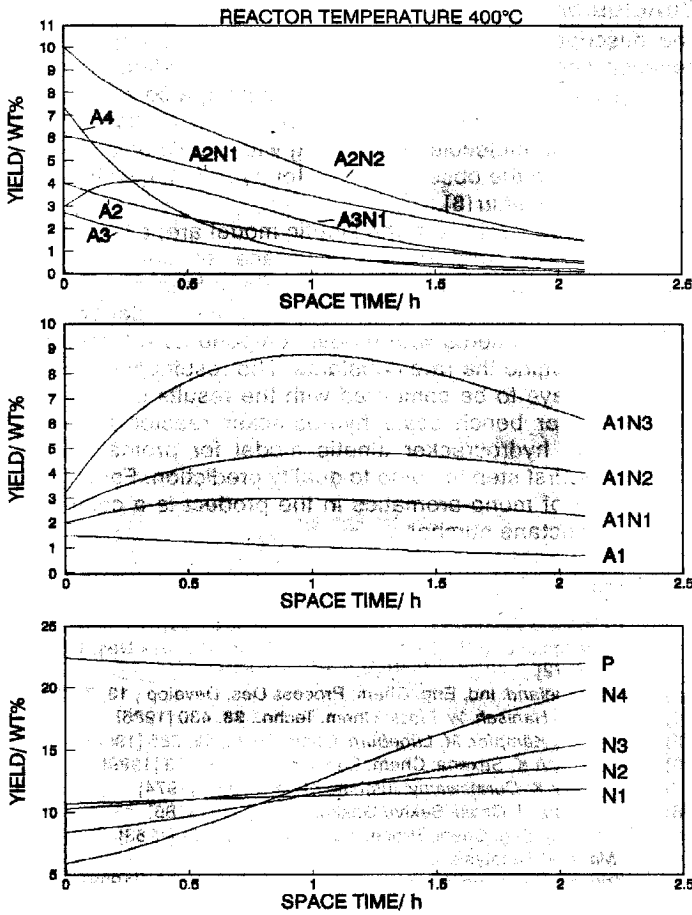


Figure 3: The yield change of 15 pseudo components vs space time. At a reactor space bed temperature of 400°C

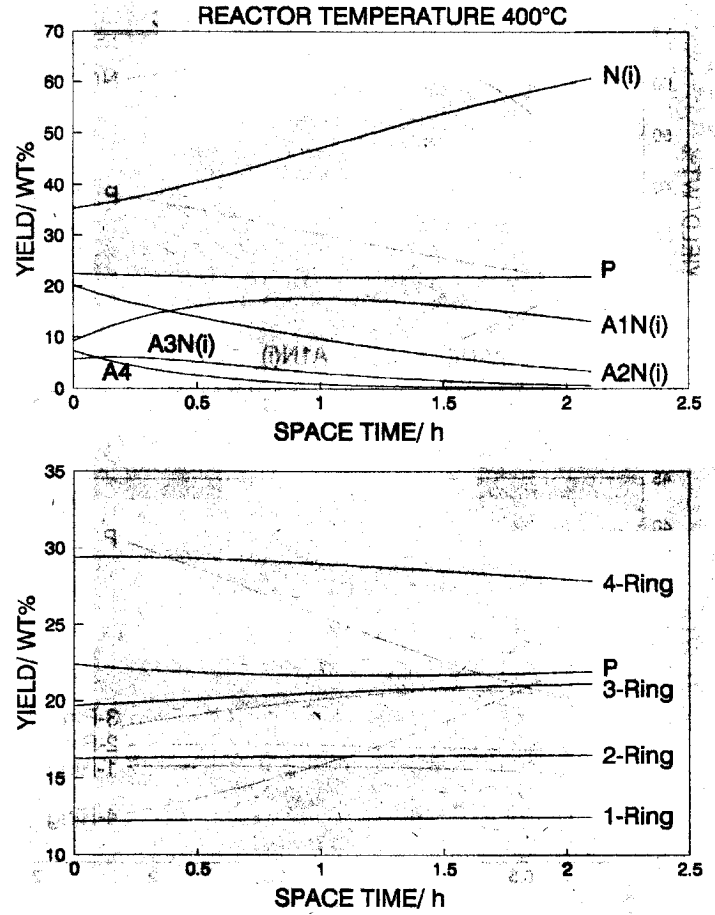


Figure 4: Yield at a reactor temperature of 400°C

Table III: Detailed analyses of hydrocracker feedstock

Component	Fresh feed [wt%]	Recycle feed [wt%]	Pseudo-component	Feed composition used in the kinetic model [wt%]
5 ⁺ ring aromatics	1.9	5.1	A ₄	7.3
5 ⁺ ring naphthenes	—	10.4	N ₄	5.9
4 ring aromatics	2.6	2.9	A ₃ N ₁	3.0
4 ring naphthenes	4.4	11.9	A ₃	2.7
3 ring aromatics	5.9	4.7	N ₃	8.4
3 ring naphthenes	7.5	11.9	A ₂ N ₂	10.0
2 ring aromatics	22.7	9.0	A ₂ N ₁	6.1
			A ₂	4.0
2 ring naphthenes	9.7	12.5	N ₂	10.3
1 ring aromatics	10.4	4.2	A ₁ N ₃	3.2
			A ₁ N ₂	2.5
			A ₁ N ₁	2.0
			A ₁	1.5
1 ring naphthenes	10.8	10.4	N ₁	10.7
Paraffins	23.8	17.0	P	22.4

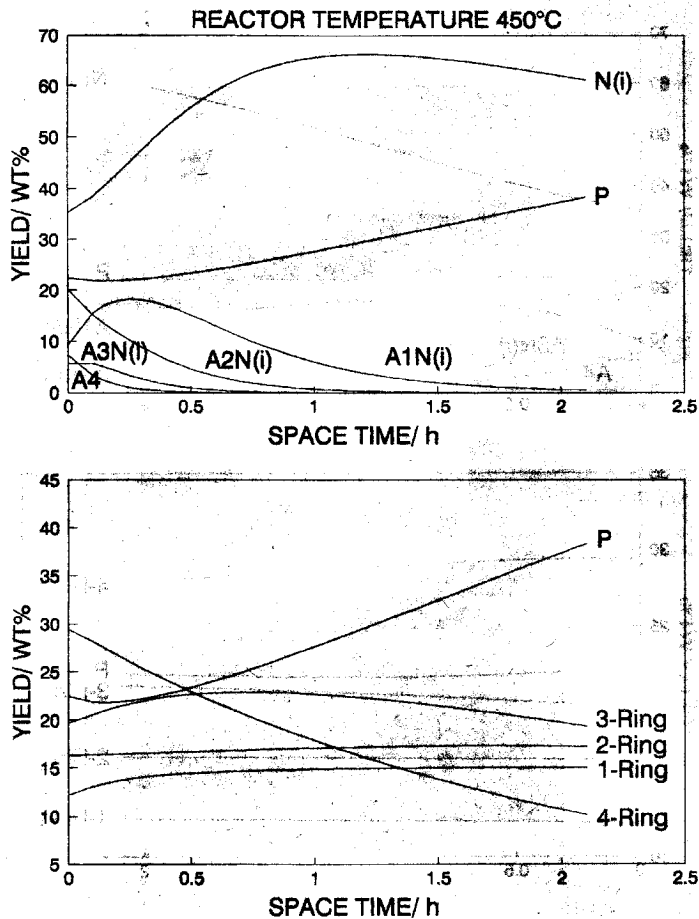


Figure 5: Yield at a reactor temperature of 450 °C

Table IV: The applied Arrhenius equation in the developed model

Reaction	Rate constant equation [h ⁻¹]
hydrogenation	
A ₄ → A ₃ N ₁	K ₁ = 2.97 10 ⁸ · e ^{-105/(RT)}
A ₃ N ₁ → A ₂ N ₂	K ₂ = 2.82 10 ⁸ · e ^{-105/(RT)}
A ₂ N ₂ → A ₁ N ₃	K ₃ = 2.54 10 ⁸ · e ^{-105/(RT)}
A ₁ N ₃ → N ₄	K ₄ = 1.33 10 ⁸ · e ^{-105/(RT)}
A ₃ → A ₂ N ₁	K ₅ = 2.03 10 ⁸ · e ^{-105/(RT)}
A ₂ N ₁ → A ₁ N ₂	K ₆ = 1.52 10 ⁸ · e ^{-105/(RT)}
A ₁ N ₂ → N ₃	K ₇ = 1.06 10 ⁸ · e ^{-105/(RT)}
A ₂ → A ₁ N ₁	K ₈ = 9.58 10 ⁷ · e ^{-105/(RT)}
A ₁ N ₁ → N ₂	K ₉ = 7.67 10 ⁷ · e ^{-105/(RT)}
A ₁ → N ₁	K ₁₀ = 5.36 10 ⁷ · e ^{-105/(RT)}
cracking	
A ₃ N ₁ → A ₃	K ₁₁ = 1.52 10 ¹⁵ · e ^{-209/(RT)}
A ₂ N ₂ → A ₂ N ₁	K ₁₂ = 1.22 10 ¹⁵ · e ^{-209/(RT)}
A ₁ N ₃ → A ₁ N ₂	K ₁₃ = 0.54 10 ¹⁵ · e ^{-209/(RT)}
N ₄ → N ₃	K ₁₄ = 2.75 10 ¹³ · e ^{-190/(RT)}
A ₂ N ₁ → A ₂	K ₁₅ = 0.36 10 ¹⁵ · e ^{-209/(RT)}
A ₁ N ₂ → A ₁ N ₁	K ₁₆ = 0.32 10 ¹⁵ · e ^{-209/(RT)}
N ₃ → N ₂	K ₁₇ = 2.20 10 ¹³ · e ^{-190/(RT)}
A ₁ N ₁ → A ₁	K ₁₈ = 0.29 10 ¹⁵ · e ^{-209/(RT)}
N ₂ → N ₁	K ₁₉ = 1.90 10 ¹³ · e ^{-190/(RT)}
N ₁ → P	K ₂₀ = 1.60 10 ¹³ · e ^{-190/(RT)}

Conclusion

The description of the individual step results for both hydrogenation and cracking in a first order rate equation in respect to the reactant organic compound, assuming a constant hydrogen concentration and quasi-equilibrium adsorption and desorption of the molecules interacting with the catalyst surface: This is equal to the observed order for hydrocracking by Qader [1, 7] and Hisamitsu [8].

Two major suppositions in the kinetic model are; all reaction irreversible and a rate controlling surface reaction. These are correct for hydrogen pressures of 15 MPa or higher.

The true rate constant of the reactions in the model are to be identified, experiments with model components will be necessary to determine the rate constants. The results generated by the model have to be compared with the results obtained in a commercial or bench scale hydrocracker reactor. The developed model hydrocracker kinetic model for aromatic feeds-tocks is the first step to come to quality prediction. For instance the content of mono-aromatics in the product is a component with a high octane number.

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Nomenclature

A	Aromatic	
C _t	Total active hydrogenation sites	mol/m ³ catalyst
C _c	Total active cracking sites	mol/m ³ catalyst
C _v	Vacant hydrogenation sites	mol/m ³ catalyst
C _v	Vacant cracking sites	mol/m ³ catalyst
ΔE	Activation energy	J.mol ⁻¹
K _A	Equilibrium constant of the reactant molecules	
K _H	Equilibrium constant of hydrogen	
K _s	Surface reaction constant	h ⁻¹
K _{c,obs}	Observed cracking constant	h ⁻¹
K _{HC,obs}	Observed hydrocracking constant	h ⁻¹
K _{h,obs}	Observed hydrogenation constant	h ⁻¹
M _{w,i}	Molar weight	g.mol ⁻¹
N	Naphthene	
-r	Reaction rate equation	mol.l ⁻¹ .h ⁻¹
-r _h	Reaction rate equation due to hydrogenation	mol.l ⁻¹ .h ⁻¹
-r _c	Reaction rate equation due to cracking	mol.l ⁻¹ .h ⁻¹
R	Ideal gas law constant	J.mol ⁻¹ .K ⁻¹
S	Hydrogenation site	
S [*]	Cracking site	
t	Time	h
T	Absolute temperature	K
y _i	Weight fraction i	wt%
[i]	Concentration of component i	mol.l ⁻¹
ρ _f	Specific gravity of the feed	g.ml ⁻¹

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